ROCA Production, Inc. Muy Macho Com #1 Unit L, 2080 FSL & 760 FWL, Section 24, T20S, R27E API #30-015-22901 Eddy County, New Mexico

Surface casing:	13-3/8" 48# csg in 17½" hole @ 680' w/ 700 sx, circulated
Intermediate csa:	8-5/8" 24# K-55 csg in 121/4" hole @ 2,600' w/ 1,750 sx, circulated
Production csg:	5-1/2" 20# N80 in 7-7/8" hole @ 11,430' w/ 475 sx, TOC @ 8,650' by
	temp. survey
Perforations:	CIBP w/ 35' cmt @ 11,220' on perforations 11,293 - 11,303' (Morrow)
•	-CIBP w/ 35' cmt @ 11,056' on perforations 11,121 - 11,134' (Morrow)
	Cmt plug @ 8,724'
	CIBP @ 6,300'; perf'd sqz holes @ 6,200' & sqz'd 300 sx cmt, TOC
	4,570' by temp. survey.
	perforations 5,770 – 5,850' (Delaware)
	set CIBP @ 5,684' & perforated Avalon 4,890 - 4,900'
	packer @ +/- 4,809'
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- 1. Dig and line 200 bbl working pit. Flow well down as needed.
- 2. MIRU plugging equipment. NU BOP, POOH w/ production equipment.
- 3. RIH w/ tbg-set CIBP to 4,809'. Set CIBP and circulate hole w/ 105 bbls mud, pump 25 sx cement on top of CIBP 4,809 4,559'.
- 4. POOH w/ tbg.
- 5. Stretch 5½" casing and recover based on stretch measurements, estimated 4,400'.
- 6. RIH w/ tbg to 50' inside 51/2" stub, pump 45 sx C cmt w/ 2% CaCl₂. WOC and tag this plug to insure minimum 100' plug.
- 7. Pump 60 sx C cmt w/ 2% CaCl₂ @ 2,650'. WOC and tag this plug no deeper than 2,550'.
- 8. Pump 35 sx C cmt @ 730'.
- 9. Pump 15 sx 50' to surface.
- 10. RDMO.
- 11. Cut off wellhead and install dry hole marker. Empty and level pit, cut off anchors, back-drag location.