

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

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ns on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR		Yates Petroleum Corporation					
3. ADDRESS OF OPERATOR		207 South 4th Street, Artesia, New Mexico 88210					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 990 FNL 990 FWL of Section 7-20S-29E					
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		DATE ISSUED MAY 28 1980					
15. DATE SPUDDED		8/1/79					
16. DATE T.D. REACHED		9/8/79					
17. DATE COMPL. (Ready to prod.)		5/20/80					
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		ARTESIA, OFFICE					
19. ELEV. CASINGHEAD		3274 GR					
20. TOTAL DEPTH, MD & TVD		11500					
21. PLUG, BACK T.D., MD & TVD		11363					
22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY		ROTARY TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		11188-11281 Morrow					
25. WAS DIRECTIONAL SURVEY MADE		No					
26. TYPE ELECTRIC AND OTHER LOGS RUN		CNL-FDC & DLL					
27. WAS WELL CORED		No					
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	572'	17 1/2"	600 SX			
8 5/8"	32#	3036'	12 3/4"	1575 SX			
5 1/2"	20 & 17#	11536'	7 7/8"	800 SX			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 7/8"	11163	11163					
31. PERFORATION RECORD (Interval, size and number)							
11265-11281 0.50" 56							
11188-11193 0.50" 20							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
11265-281			1000g. 7 1/2% MSA & N ₂				
11188-193			1000g. 7 1/2% MSA + N ₂				
11188-193			5000# 100 mesh + 20000# 20/40 sd in 10000g. 5% MSF + CO ₂				
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
5/20/80		Flowing			SI		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
5/20/80	4	1/2		-	135	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
130	packer			810	-	-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						H.S. Apple	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Eddie L. Hays			TITLE		
		Engineer			DATE 5-26-80		

*(See Instructions and Spaces for Additional Data on Reverse Side)