

November 1983
NM 011-111
(formerly 9-330)

Drawer DD

Artesia, NM 88210

COMMISSION UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMITTAL OF RECORDS

RECEIVED

(See other In-
structions on
reverse side)

OCT 20 1992

Form approved.

Budget Bureau No. 1004-0137
Expires August 31, 1985

c/sr

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other RE-COMPLETION

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit D, 990' FNL, 990' FWL, Sec. 7-T20S-R29E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

API #30-015-22908

15. DATE SPUN
RECOMPLETION
8-22-92

16. DATE T.D. REACHED

-

17. DATE COMPL. (Ready to prod.)

10-3-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3274' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11500'

21. PLUG, BACK T.D., MD & TVD

11363'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10764-770' and 10778-784' Atoka

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

None for recompletion

27. WAS WELL CORED

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	572' in place	17 1/2"	600 sx circulated	
8-5/8"	32#	3036' in place	12 1/4"	1575 sx circulated	
5-1/2"	17# & 20#	11536' in place	7-7/8"	800 sx	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10700'	10700'

31. PERFORATION RECORD (Interval, size and number)

10764-10784' w/24 .50" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10764-10784'	w/3500g. 7 1/2% MSA + N2.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-2-92		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-3-92	24	14/64"	→	-	793	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
600#	PKR	→	-	793	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - reconnected to Transwestern 10-2-92

TEST WITNESSED BY

Ed Perry

35. LIST OF ATTACHMENTS

None for recompletion.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Supervisor

DATE 10-5-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Yates	957	
				Delaware	2880	
				Bone Springs	-	
				Limestone	5440	
				Wolfcamp	9096	
				Strawn	10224	
				Atoka	10495	
				Morrow Clastic	11147	
				Lower Morrow	11319	
				TOPS FROM ORIGINAL COMPLETION.		