

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

E*
her in-
ns on
reverse side)Form 9-330
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____ MAY 28 19802. NAME OF OPERATOR Yates Petroleum Corporation U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

3. ADDRESS OF OPERATOR 207 South 4th Street, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990 FNL 990 FWL of Section 7-20S-29E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 8/1/79 16. DATE T.D. REACHED 9/8/79 17. DATE COMPL. (Ready to prod.) 5/20/80 18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 19. ELEV. CASINGHEAD. 3274 GR

20. TOTAL DEPTH, MD & TVD 11500 21. PLUG, BACK T.D., MD & TVD 11363 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN 11188-11281 Morrow
CNL-FDC & DLL 27. WAS WELL CORED No

CNL-FDC & DLE

28.	CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
13 3/8"	48#	572'	17 1/2"	600 SX		
8 5/8"	32#	3036'	12 3/4"	1575 SX		
5 1/2"	20 & 17#	11536'	7 7/8"	800 SX		
TUBING RECORD						

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	11163	11163

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11265-11281	0.50"	56		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11188-11193	0.50"	20		11265-281	1000g. 7 1/2% MSA & N ₂
				11188-193	1000g. 7 1/2% MSA + N ₂
				11188-193	5000# 100 mesh + 20000# 20/100
					in 10000g. 5% MSF + CO ₂

33.* PRODUCTION								WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					SI		
5/20/80		Flowing							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
5/20/80	4	1/2	→	-	135	-	-		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			
130	packer	→		810	-	-			
84. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY			
Vented						H.S. Apple			

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Eddie L. Hargis

TITLE

Engineer

DATE

5-26-80

*(See Instructions and Spaces for Additional Data on Reverse Side)