

CISF

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 0144698

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Superior KJ Federal Com #1

9. API Well No.
30-015-22908

10. Field and Pool, or Exploratory Area
Undesignated/Strawn/Canyon

11. County or Parish, State
Eddy, NM

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☒ Other RECOMPLETION

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit D, 990' FNL, 990' FWL, Sec. 7-R20S-R29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to recomplate well from the Atoka perforations 10764-784' to the Strawn as follows: Kill well, load annulus as/if necessary, drop SV and pressure test tubing to 2500 psi. Test annulus to 500 psi. ND tree and NU BOP. Pull SV and TOOH with tubing and packer. RIH and pull RBP at 10886', packer with SV at 11162', and possible RBP at 11217'. Pressure test tubing. Set bridge plugs at 11160' (Morrow) and 10740' (Atoka). Perforate the Strawn 10239-10357' w/21 shots. Acidize Strawn perforations in 4 stages; then acidize all perforations w/ 3000 gals 15% NEFE HCL acid. Test Strawn. If Strawn non-productive, will move uphole and test Canyon. If decision made to test Canyon, will RU lubricator and perforate the Canyon 10019-10040' w/12 shots. Acidize Canyon 10019-10040' w/2000 gals 15% NEFE HCL acid. Flow/swab test Canyon.

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara

Title Production Supervisor

Date 10-18-93

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA**

Title Petroleum Engineer

Date 11/16/93

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side