

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

Address and Telephone No.

105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., of Survey Description)

990' FNL & 990' FWL of Section 7-T20S-R29E (Unit D, NWNW)

5. Lease Designation and Serial No.

NM-0144698

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Superior KJ Fed Com #1

9. API Well No.

30-015-22908

10. Field and Pool, or Exploratory Area

Undesignated Strawn

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-2-94 - Moved in and rigged up pulling unit.
11-3-94 - Worked on flange bolts. Blew well down and loaded well and loaded annulus. Tested to 500#. Installed BOP. Unset packer. Dropped standing valve. Tried to load tubing. Would not seat due to paraffin and iron. POOH with packer. WBIH.
11-4-94 - POOH with RBP at 10886'. POOH with packer and standing valve from 11162'. POOH with RBP from 11217'. Laid down 2-7/8" tubing. Rigged up wireline. WIH and set CIBP at 11160' and capped with 35' of cement. Set CIBP at 10740' and capped with 35' of cement.
11-5-94 - Picked up tubing. Tested to 5000# above slips.
11-6-94 - Rigged up wireline. Perforated 10239-10357'w/21 .42" holes as follows: 10239, 40, 46 & 10249' (4 holes); 10276, 77, 80, 83, 84, 88 & 10290' (7 holes); 10316, 18, 24, 26 & 10328' (5 holes) and 10352, 53, 54, 56 & 10357' (5 holes). WIH w/RBP and packer. Tested packer to 3000#. Straddled perforations 10352-10357' and acidized with 500 gallons 15% NEFE acid and ball sealers. Communicated up with perforations 10316-10328'. Set packer above perforations at 10316'. Acidized with 1000 gallons 15% NEFE acid with ball sealers. Communicated up with perforations 10276-10290'. Moved RBP. Straddled perforations 10239-10247'. Acidized with 500 gallons 15% NEFE acid. Straddled all perforations and acidized with 3000 gallons 15% NEFE acid and ball sealers. Swabbing.
11-7-94 - Swabbing.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk

Date Nov. 11, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____