

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT

NM 014698
Artesia, NM
Instructions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-0144698	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☒ Other <u>Recompletion</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Superior KJ Federal Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 990' FWL (Unit D, NWNW) At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. API 30-015-22908		DATE ISSUED	
15. DATE SPUDDED Recompletion 11-2-94		16. DATE T.D. REACHED 11-22-94	
17. DATE COMPL. (Ready to prod.) 11-22-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3274' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 11536'	
21. PLUG, BACK, T.D., MD & TVD 10740'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Pulling Unit		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10239-10357' Strawn		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None on recompletion		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	572'	17-1/2"
8-5/8"	32#	3036'	12-1/4"
5-1/2"	20# & 17#	11536'	7-7/8"
OIL CON. DIV. DIST. 2			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	10123'	10123'	
31. PERFORATION RECORD (Interval, size and number)			
10239-10249' w/4 .42" holes			
10276-10290' w/7 .42" holes			
10316-10328' w/5 .42" holes			
10352-10357' w/5 .42" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
SEE ATTACHED SHEET			
33.* PRODUCTION			
DATE FIRST PRODUCTION 11-17-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SIWOPLC			
DATE OF TEST 11-17-94	HOURS TESTED 24	CHOKE SIZE 1/8"	PROD'N. FOR TEST PERIOD →
OIL—BBL. ---	GAS—MCF. 170	WATER—BBL. ---	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 480	CASING PRESSURE packer	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.) N/A
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold			
35. LIST OF ATTACHMENTS None for recompletion			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Kusty Klein</u>		TITLED <u>CARLSBAD, NEW MEXICO</u>	
DATE <u>2-13-95</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	NAME	TOP	
							MEAS. DEPTH	TRUE VERT. DEPTH
						REFER TO ORIGINAL COMPLETION		