State of New Mexico
, Macrals & Natural Resources Departs

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office

5 Copies

PO Drawer DD, Artesia, NM \$8211-9719

District III

OIL CONSERVATION DIVISION	
PO Box 2088	41.7
Santa Fe. NM 87504-2088	1

	5 Copie
AMENDED	REPOR'

Property Code 1	8 Rio Brazos Rd., Aztec. trict IV					/504-2088			لا		IDED REPORT	
Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210	Box 2008, Santa Pe, NM RI	EQUEST			LE AND	AUTHOR	IZATIO	ON TO TR	ANSPO	ORT		
Total Code Producing Maked Code GRC Company Code Company Code Cod			. •	and Address			d	III <i>d</i> iek			•	
Artesia, NN 88210 RC & CC No 15-2908 Carlos Carlos	Yates Petroleum Corporation							Person for Filling Code				
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I. Oil and Gas Transporters "Transporter of the man and Address and Description and Description and Address and Description a	l l		1	1-94								
"Transporter OGRID Navajo Refining Company P. O. Drawer 159 Artesia, NM 88210 Transwestern Pipeline Co. P. O. Box 1188 Houston, TX 77251-1188 V. Produced Water Produced		Transpor	ters				,					
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V. Produced Water Production Data Production Clerk Date: February 13, 1995 Proces: 505-748-1471 Production Data Production Data Production Data Production Data Production Clerk Date: February 13, 1995 Proces: 505-748-1471	ļ.			-1188								
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"Choke Size "Oil "Water "Gas "AOF "To 1/8" ————————————————————————————————————			Delivery Date	н .	Test Date	n Test	Length "Tb		Pressure		" Cag. Pressure	
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"I hereby cerufy that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signanure: Printed name: Rusty Klein Title: Production Clerk Date: February 13, 1995 Phone: 505-748-1471			" Oil	•	Waler			4			" Test Method	
with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Rusty Klein Title: Production Clerk Date: February 13, 1995 Phone: 505-748-1471							70				flow test	
knowledge and bekef. Signature: Printed name: Rusty Klein Title: Production Clerk Date: February 13, 1995 Phone: 505-748-1471 Approved by: ORIGINAL SIGNED BY TIM W. GUN DISTRICT II SUPERVISOR Title: Approval Date: FEB 2 0 1995	" I hereby certify that the	e rules of the (Oil Conservation i	Division have nplete to the b	been complied est of my		OIL C	ONSERVA	TION	DIVI	SION	
Printed name: Rusty Klein Title: Production Clerk Date: February 13, 1995 Phone: 505-748-1471						OPIGINAL SIGNED BY TIM W. GUM						
Printed name: Rusty Klein Title: Production Clerk Date: February 13, 1995 Phone: 505-748-1471	Signature: #uster tun					DISTRICT II SUPERVISOR						
Title: Production Clerk Date: February 13, 1995 Phone: 505-748-1471 Approval Date: FEB 2 0 1995	Printed name: Rusty Klein					Title:						
Date: February 13, 1995 Phone: 505-748-1471	m:					Approval Date: FEB 2 0 1995						
				505-748-	-1471							
" If this is a change of operator fill in the OGRID number and name of the previous operator				umber and n	ame of the pre	vious operator						