

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-9531-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hilliard "LE" Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
SURVEY OR AREA
Indio Basin
Und. Morrow11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 14-21S-22E

Unit C NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

AUG 24 1979

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FNL & 2310' FWL of Section 14-21S-22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4147' LK

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9350' - WIH w/Tubing Conveyed Gun and Guiberson Uni VI packer on 2-3/8" tubing, set packer at 8862'. Perforated 8892-8914' w/56 .50" holes (4 spf) as follows: 8892-8902 (10 holes); 8910-8914' (4 holes). Dropped bar, GTS in 5 minutes TSTM. Pulled guns and packer out of hole. WIH w/packer and 2-3/8" tubing, set packer at 8862' and treated perforations w/1500 gallons 7 1/2% MS acid and Nitrogen w/ball sealers. Well cleaned up and flowed 576# on 1/2" choke = 3.6 MMCFPD.

TD 9350' - PBD 8750'. WIH w/2-3/8" tubing, set RBP at 8750', packer at 8648'. Perforated w/Tubing Conveyed Gun 8692-8714' w/88.50" holes (4 spf) Dropped bar, GTS in 2". Well cleaned up and flowed 615# on 1/2" choke = 4 MMCFPD.

RECEIVED

AUG 22 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Christina J. Johnson

TITLE

Geol. Secty.

DATE

8-16-79

(This space for Federal or State office use)

APPROVED BY

George H. Johnson

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: