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FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

RECEIVED

AUG 23 1979

Operator Yates Petroleum Corporation		O. C. C. ARTESIA OFFICE
Address 207 South 4th Street - Artesia, NM 88210		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change In Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Hillbuck "LE" Federal	Well No. 1	Pool Name, including formation West Indian Pool Und. Morrow	Kind of Lease NM-9531-A State, Federal or Fee Federal	Lease No.
Location Unit Letter C ; 330' Feet From The North Line and 2310' Feet From The West Line of Section 14 Township 21S Range 22E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Company	No. Freeman Ave-Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Pipe Line Company	P. O. Box 1384-Jal, NM 88252	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 14
	Twp. 21S	Rge. 22E
	Is gas actually connected? Yes	
	When Approved 9-10-79 9-7-79	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-26-79	Date Compl. Ready to Prod. 8-3-79	Total Depth 9350'		P.B.T.D. 8750'				
Elevations (DF, RKB, RT, GR, etc.) 4147' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 8692'		Tubing Depth 8648'				
Perforations 8692-8714'				Depth Casing Shoe 9150'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17 1/2"	13-3/8"	120'		14 yds Ready-Mix				
12 1/4"	8-5/8"	1120'		1400				
7-7/8"	5 1/2"	9150'		500				
	2-3/8"	8648'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Grav. of Condensate	
Actual Prod. Test-MCF/D 4000	Length of Test 24	Ebls. Condensate/MMCF	
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1560#	Casing Pressure (Shut-in) Pkr	Choke Size 1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson-Geol. Secty.
(Signature)
Christine Tomlinson-Geol. Secty.
(Title)
8-22-79
(Date)

OIL CONSERVATION COMMISSION

SEP 18 1979

APPROVED
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.