

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ - Other _____					
2. NAME OF OPERATOR =Yates Petroleum Corporation					
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, NM 88210					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FNL & 2310' FWL of Section 14-21S-22E At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED AUG 24 1979			
15. DATE SPUDDED 5-26-79		16. DATE T.D. REACHED 7-8-79		17. DATE COMPL. (Ready to prod.) 8-3-79	
18. ELEVATIONS (DF, RKE, RT, GR, ETC.)* 4147' GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 9350'		21. PLUG, BACK T.D., MD & TVD 8750'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 9350'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8692'-8714' Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC, DLL		27. WAS WELL CORED No		28. CASING RECORD (Report all strings)	
Casing Size		Weight, lb./ft.		Depth Set (MD)	
13-3/8"		48#		120'	
8-5/8"		24#		1120'	
5 1/2"		17 & 15.5#		9150'	
Hole Size		Cementing Record		Amount Pulled	
17 1/2"		14 yds Ready-Mix			
12 1/4"		1400 sacks			
7-7/8"		500 sacks			
29. LINER RECORD		30. TUBING RECORD			
Size		Top (MD)		Bottom (MD)	
Sacks Cement*		Screen (MD)		Size	
				2-3/8"	
				8648'	
				8648'	
31. PERFORATION RECORD (Interval, size and number) 8692-8714' w/88 .50" holes (4spf)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used Natural			
33. PRODUCTION Date First Production 8-3-79 Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing Well Status (Producing or shut-in) SIWOPLC					
Date of Test 8-3-79		Hours Tested 2		Choke Size 1 1/2"	
Prod'n. for Test Period →		Oil—BBL. 4000		Gas—MCF. 333	
Water—BBL.		Gas—Oil Ratio			
Flow. Tubing Press. 615#		Casing Pressure Pkr		Calculated 24-Hour Rate →	
Oil—BBL.		Gas—MCF.		Water—BBL.	
Oil Gravity-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented to be sold				Test Witnessed By Harvey Apple	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Christine Tomlinson		TITLE Geol. Secty		DATE 8-22-79	

*(See Instructions and Spaces for Additional Data on Reverse Side)