

NO. OF COPIES RECEIVED	3
DISTRICT	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATION	1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-6027

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR REWORK WELLS IN A NEW RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	SEP 21 1979	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	E. C. C.	8. Form or Lease Name New Mexico "CW" State
3. Address of Operator Box 1600, Midland, TX 79702	ARTESIA, OFFICE	9. Well No. 1
4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1580 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 21-S RANGE 27-E NEPM.		10. Field and Pool, or Wildcat Burton Flat Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) Later		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Attempt Completion</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated Strawn 10,210-10,217 w/8 shots; 10,262-10,304 w/43 shots.
2. Perforated Morrow zone from 11,174-11,498 w/41 shots.
3. Morrow zone--Open well up TB 500#, bled down in 15 min. Acidized perf 11,174-11,498 w/3000 gal inhibited acid. Nitrified w/200 SCF nitrogen per bbl of acid @ 4.6 BPM, Max PSI 4300#, ISIP 2300#, SIP after 5 min 300#, open well to pit. Flowed 18 min; died.
4. Strawn Zone--Open well TP 3000#, bled down in 25 min to 1200#. Acidized perf 10,210-10,304 w/3500 gal inhibited. Nitrified w/200 SCF of nitrogen per bbl of acid. Acid into formation @ 2½ to 3 BPM. Max PSI 5000#. Had communication between tbgs and csg annulus. PSI increased on csg from 800 to 1200#. Pump remainder of acid at 1 BPM. Max PSI 3600#. ISIP 3400#--5 min 3300#. Opened well to pit--flowed 1 hr and died.
5. Morrow Zone--Open on 20/64 after 16 hrs SI. Bled to "0" in 5 min.
Strawn Zone--Opened on 18/64 @k after 16 hrs. Bled to "0" in 4 min.
6. Pulled Strawn 2 3/8" tbgs (short string). Found snap latch and 5 jts eaten w/acid. Pull long string--found 4 bad jts below PKR.
7. Run long and short string in hole.
8. Morrow Zone--8-26-79, TP 600#. Bled off in 15 min.
Strawn Zone--8-26-79, Slight vacuum.

Shut-in for study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. J. Jackson</u>	TITLE <u>Unit Head</u>	DATE <u>9-19-79</u>
APPROVED BY <u>W. A. Gussitt</u>	TITLE <u>SUPERVISOR, DISTRICT III</u>	DATE <u>SEP 25 1979</u>

CONDITIONS OF APPROVAL, IF ANY: