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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-3-76

NOV 26 1979

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG-6027	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ ARTESIA, OFFICE OTHER
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ OIL RESVR. ☐ OTHER

2. Name of Operator
Exxon Corporation

3. Address of Operator
P. O. Box 1600, Midland, TX 79702

4. Location of Well
UNIT LETTER I LOCATED 660 FEET FROM THE East LINE AND 1580 FEET FROM

THE South LINE OF SEC. 16 TWP. 21-S RGE. 27-E NMPM

15. Date Spudded 5-24-79 16. Date T.D. Reached 7-9-79 17. Date Compl. (Ready to Prod.) 10-25-79 18. Elevations (DF, RKB, RT, GR, etc.) 3277 19. Elev. Cushinghead --

20. Total Depth 11749 21. Plug Back T.D. 11701 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools 0-11749 Cable Tools --

24. Producing Interval(s), of this completion — Top, Bottom, Name
10210-10304 (51 shots) Strawn Behind PKR
11174-11498 (41 shots) Morrow 25. Was Directional Survey Made No

25. Type Electric and Other Logs Run DII-RXD, CNL FDC 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	619	17 1/2	750 sx (circ 412 sx)	--
9 5/8	36	2900	12 1/4	2150 sx (circ 350 sx)	--
7	32,29,26,23	11743	8 3/4	2550 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	10900
						10900

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>10210-10304 (51 shots) Strawn Behind PKR</u>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>11174-11498 (41 shots) Morrow</u>		<u>11174-11498</u>	<u>Acidized w/3000 gal inhibited</u>
		<u>Acid nitrified</u>	<u>w/200 SCF Nit per BBLOF</u>
		<u>acid @ 4.6 BPM</u>	
		<u>11174-11498</u>	<u>Frac w/50,000 gal YF4C, 20% CO2</u>

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)					Well Status (Prod. or Shut-in)	
<u>10-25-79</u>	<u>Flow</u>					<u>SI</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF At Rate of	Water — Bbl.	Gas — Oil Ratio
<u>10-25-79</u>	<u>3</u>	<u>3/4</u>	<u>→</u>	<u>None</u>	<u>750</u>	<u>--</u>	<u>--</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF At Rate of	Water — Bbl.	Oil Gravity — API (Corr.)	
<u>--</u>	<u>PKR</u>	<u>→</u>	<u>--</u>	<u>750</u>	<u>None</u>	<u>None</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By SI

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Marvin Ochoa TITLE Unit Head DATE 11-13-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by _____ a copy of all electrical and radio-activity logs run _____ the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>9766</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10040</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10430</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. xxxx Morrow <u>10678</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5127</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8946</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	619	619	Surface				
619	2827	2208	Anhy, Lime				
2827	4525	1698	Sand & Lime				
4525	9001	4476	Lime				
9001	9320	319	Lime & Shale				
9320	9563	243	Lime				
9563	11749	2186	Lime & Shale				