

DISTRIBUTION
SALES AREA
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-100
Supersedes Old C-101 and C-111
Effective 1-1-65

FEB 13 1980

O. C. D.

Operator Amoco Production Company ✓ ARTESIA OFFICE

Address P.O. Box 68 Hobbs, NM 88240

Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Federal AA Well No. 1 Pool Name, Including Formation Morrow Valley
Kind of Lease Federal State, Federal or Free NM-9545
Location
Unit Letter RF: 1980 Feet From The North Line and 1980 Feet From The West
Line of Section 17 Township 22-S Range 26-E, NMPM, Eddy County

SCURLOCK PERMIAN CORP EFF 9-1-91

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation Permian (Eff. 9/1/87)
Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, TX
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 El Paso, TX
If well produces oil or liquids, give location of tanks. Unit E Sec. 17 Twp. 22 Rge. 26 Is gas actually connected? No Yes When 2-6-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Rest'n. Full Rest'n.
Date Spudded 5-31-79 Date Compl. Ready to Prod. 9-10-79 Total Depth 12050' 12047' P.B.T.D. 11320'
Elevations (DF, RKB, RT, CR, etc.) 3650.8 GL Name of Producing Formation Morrow Top Oil/Gas Pay 11156' Testing Depth 11060'
Perforations 11156'-11168' 11284'-11290' Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13 3/8" 396' 200 SX Thick set; 200 CL
12 1/4" 9 5/8" 2648' 2000 SX Lite; 400 Thick set; 200 SX Class C
8 3/4" 5 1/2" 12050' 1800 SX Lite; 500 SX CL

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Ran To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 1300 Length of Test 24 Ubls. Condensate/MCF 0 Gravity of Condensate
Testing Method (Flow, back pr.) Flowing Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size 19/64

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
O+4-NMOCD-A 1-Read X Stevens 1-BD
1-Hou 1-G. Ethridge
1-Susp 1-Holly Energy Corp.
Assist. Admin. Analyst
2-12-80

OIL CONSERVATION COMMISSION
APPROVED FEB 25 1980
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.