

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X FWL, Unit E
AT TOP PROD. INTERVAL: Sec. 17, T-22-S, R-26-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
☐
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☐
☐
☐
☐
☐

5. LEASE
NM-9545
6. IF INDIAN, ALLOTTEE OR TRIBAL
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "AA"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Happy Valley Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17-22-26
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3650.8' GL

(NOTE: Report results of multiple completion in zone change on Form 9-330.)

MAR 14 1983

OIL & GAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 12-13-82. Perforated 11090'-94' and 11119'-22' with 4 JSPF. Flow tested for 192 hr. and flowed 4 BC and 1830 MCF. Acidized with 3000 gal 7-1/2% MSR 100 with additives. Swabbed. Tagged wireline in hole at 8000 ft. from surface, but unable to fish wireline. Removed tree and installed blowout preventer. Pulled tubing, sand line, packer, and tailpipe. Ran 2-7/8" tubing, packer, and tailpipe. Set the packer at 10984', landing tailpipe at 11087'. Swab tested for 50 hr. Recovered 60 BLW, 7 BNW, and 102 BW with a slight show of gas. Well shut-in 96 hr waiting on ice to be removed from line. Flow tested 264 hr. and well flowed 1381 MCF. Last 24 hr. well flowed 167 MCFD. Returned well to production.

0+4-BLM,R 1-NMOCD,A 1-HOU 1-W.Stafford, HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Sorman TITLE Ast. Adm. Analyst DATE 3-10-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

JUL 1 1983