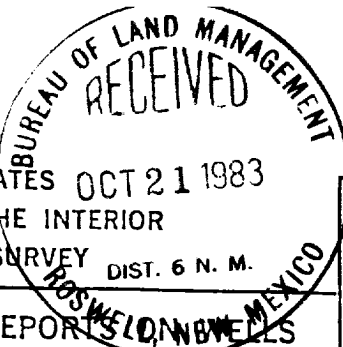


UNITED STATES OCT 21 1983
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY DIST. 6 N. M.



OIL CONS. COMMISSION

ARTESIA, NM 87010

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON NEW WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X 1980' FWL, Unit E
AT TOP PROD. INTERVAL: Sec. 17, T-22-S, R-26-E
AT TOTAL DEPTH:

5. LEASE
NM-9545
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal AA
9. WELL NO.
10. FIELD OR WILDCAT NAME
Happy Valley Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17-22-26
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3650.8' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☒
☐
☐
☐
☐

RECEIVED BY

OCT 24 1983

Report results of multiple completion or zone change on Form 9-330.)

O. C. D.

ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Increased production by fracturing with 18600 gal of x-linked gel and 13000 gal CO2 with 28000 lb. of 20/40 sand bauxite. Air 12 BPM at 6100 psi. Swabbed 8 hours and recovered 8 BLW. Recovered 8 BLW. Recovered 1 bbl last hour. Re-connect to gas sales line and flowed 0 BC, 0 BF, 2 BW and 640 MCF in 48 hours. Last 24 hours flowed 0 BF, and 376 MCF. Returned to production.

0+4-BLM, R 1-R. E. Ogden Hou Rm. 21.150 1-F.J. Nash, Hou Rm. 4.206 1-NMOCD, A 1-PJS

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter J. Serna TITLE Ast. Adm. Analyst DATE 10-18-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____ ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

OCT 21 1983