

N.M.O.C.D. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NM-0384628 NM-05612
NM-020342 NM-34465
6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drlg. Well	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR COTTON PETROLEUM CORPORATION	8. FARM OR LEASE NAME FEDERAL 24
3. ADDRESS OF OPERATOR 420 Wall Towers West, Midland, Texas, 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 660' FEL Sec. 24, T-21-S, R-23-E	10. FIELD AND POOL, OR WILDCAT Indian Basin, Upper Penn.
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24, T-21-S, R-23-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3796' GR	12. COUNTY OR PARISH Eddy
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Running & cementing csg.	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded well @ 7 AM MST 5/30/79.

On 6/1/79 set 13 3/8", 48#, K-55, ST&C surface casing at 312' in 15" hole.
Cemented with 350 sx class "C" cement w/2% Ca Cl mixed 14.8#/gal. Cmt did not circulate.
Waited on cement 8 hrs. Ran Temperature Survey and found top of cement 20' below surface. Filled casing annulus to surface with cement. Tested casing to 600 psi.
Held O.K.

RECEIVED

JUN 8 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED L. G. Langley (L. G. Langley)TITLE Division Production Mgr.DATE 6/7/79(This space for Federal or State office use)
(Orig. Sgd.) ALBERT R. STALLAPPROVED BY
CONDITIONS OF APPROVAL, IF ANY:TITLE ACTING DISTRICT ENGINEERDATE JUN 11 1979