

N.M.O.C.D. COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42 R1424.NM-0384628 NM-05612  
NM-020342 NM-34465

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilg. Well	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR COTTON PETROLEUM CORPORATION	8. FARM OR LEASE NAME FEDERAL 24
3. ADDRESS OF OPERATOR 420 Wall Towers West, Midland, Texas, 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FS&EL Sec. 24, T-21-S, R-23-E	10. FIELD AND POOL, OR WILDCAT Indian Basin, Upper Penn.
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24, T-21-S, R-23-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3796' GR	12. COUNTY OR PARISH Eddy
	13. STATE N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Running & cementing csg. ☒

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- 6/7/79 Set 2,000' 8 5/8" 24# & 32# K-55 ST&C casing. Cemented w/150 sx Thick Set w/10# Gilsonite, 2% Ca Cl mixed @ 14 ppg, 600 sx Lite wt. w/5# Gilsonite, 1/4# Flocele, 5# Salt mixed @ 13 ppg & 200 sx Cl "C" w/2% Ca Cl mixed @ 14.8 ppg. Plug down @ 4:30 AM MST 6/7/79. Cement did not circ. WOC 8 hrs.
- 6/8/79 TOC by Temperature Survey 600'. Pumped 345 sx Cl "C" w/4% Ca Cl in 5 stages thru 1" between 13 3/8" and 8 5/8" casing to bring cement to surface. Welded on casing head.
- 6/9/79 NU BOPs. PU DC & DP. RIH & tested BOPs and 8 5/8" casing to 1500# for 30 min - held O.K. On new formation @ 6:30 AM MST 6/9/79.

RECEIVED

JUN 14 1979

U.S. GEOLOGICAL SURVEY  
ARTEZIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

(L. G. Langley)

Division Production Manager

DATE 6/13/79

(This space for Federal or State office use)

APPROVED BY

(Orig. Sgd.) ALBERT R. STALL

TITLE

ACTING DISTRICT ENGINEER

DATE

JUN 14 1979

CONDITIONS OF APPROVAL, IF ANY: