

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved,
Budget Bureau No. 42 R1424.

NM-0384628 NM-05612
NM-020342 NM-34465
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE: ☒ OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drlg. Well

2. NAME OF OPERATOR: COTTON PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR: 420 Wall Towers West, Midland, Texas, 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface: 660' FS&EL Sec. 24, T-21-S, R-23-E

13. PERMIT NO. 15. ELEVATIONS (Show whether DE, RT, GR, etc.)
3796' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: FEDERAL 24 *Com*

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Indian Basin, Upper Penn.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 24, T-21-S, R-23-E

12. COUNTY OR PARISH: Eddy 13. STATE: N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
☐ TEST WATER SHUT-OFF	☐ PULL OR ALTER CASING	☐ WATER SHUT-OFF	☐ REPAIRING WELL
☐ FRACTURE TREAT	☐ MULTIPLE COMPLETION	☐ FRACTURE TREATMENT	☐ ALTERING CASING
☐ SHOOT OR ACIDIZE	☐ ABANDON*	☐ SHOOTING OR ACIDIZING	☐ ABANDONMENT*
☐ REPAIR WELL	☐ CHANGE PLANS	☒ (Other) Drill Stem Test	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6/21/79 DST #1 Upper Penn f/7430' - 7495'. Opened tool for 30 min flow w/very weak blow, SI 60 min. Opened tool for 120 min w/no blow, SI 240 min.

IHP	3582#
IFP	115#
30 min FFP	92#
60 min SIP	106#
IFP	89#
120 min FFP	89#
240 min SIP	106#
FHP	3627#

Rec'd 60' drlg fluid. No rec & no press in sampler. BHT 144 deg.

18. I hereby certify that the foregoing is true and correct

SIGNED

(L. G. Langley)

Division Production Manager

DATE

6/25/79

(This space for Federal or State office use)

APPROVED BY

Lee A. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 10 1979

CONDITIONS OF APPROVAL, IF ANY: