

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42 R1424.

LEASE DESIGNATION AND SERIAL NO.  
NM-0384628 NM-05612  
NM-Q20342 NM-34465  
IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. WELL TYPE: OIL WELL, GAS WELL, OTHER Drilg. Well

2. NAME OF OPERATOR: COTTON PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR: 420 Wall Towers West, Midland, Texas, 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface: 660' FS&EL Sec. 24, T-21-S, R-23-E

5. ELEVATIONS (Show whether DE, RE, GR, etc.)  
3796' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: FEDERAL 24

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Indian Basin, Upper Penn.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 24, T-21-S, R-23-E

12. COUNTY OR PARISH: Eddy

13. STATE: N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PERF OR ALTER CASING	<input type="checkbox"/>
FRAC TURE TREAT	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	CHANGE PLANS	<input type="checkbox"/>
Other		

WATER SHUT-OFF	REPAIRING WELL	<input type="checkbox"/>
FRAC TURE TREATMENT	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	ABANDONMENT*	<input type="checkbox"/>
(Other)		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/24/79 Received verbal approval from Mr. James Brasfield to P & A the FEDERAL 24-1 in the following manner:

- (1) 150' cement plug f/7500' - 7350'
- (2) 150' cement plug f/6150' - 6000'
- (3) 150' cement plug f/3150' - 3000'
- (4) 100' cement plug f/2050' - 1950' (50' in & 50' out of 8 5/8" intermediate casing)
- (5) 25 sx cement plug @ surface
- (6) Install DHM

Total depth reached was 7650'. The Upper Penn was found to be non-productive. Plugs will be spotted w/9.5 ppg mud. Both surface & intermediate casing strings were cemented to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED: L. G. Langley TITLE: Division Production Manager DATE: 6/25/79

(This space for Federal or State office use)  
APPROVED BY: (Orig. Sgd.) ALBERT R. STALL TITLE: ACTING DISTRICT ENGINEER DATE: JUL 31 1979

CONDITIONS OF APPROVAL, IF ANY: