

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
NM-0384628 NM-05612  
NM-020342 NM-34465  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drlg. Well		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR COTTON PETROLEUM CORPORATION		8. FARM OR LEASE NAME FEDERAL 24	
3. ADDRESS OF OPERATOR 420 Wall Towers West, Midland, Texas, 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FS&EL Sec. 24, T-21-S, R-23-E		10. FIELD AND POOL, OR WILDCAT Indian Basin, Upper Penn.	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24, T-21-S, R-23-E	12. COUNTY OR PARISH Eddy
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3796' GR		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

6/24/79 Received verbal approval from Mr. James Brasfield to P & A the FEDERAL 24-1 in the following manner:  
(1) 150' cement plug f/7500' - 7350'  
(2) 150' cement plug f/6150' - 6000'  
(3) 150' cement plug f/3150' - 3000'  
(4) 100' cement plug f/2050' - 1950' (50' in & 50' out of 8 5/8" intermediate casing)  
(5) 25 sx cement plug @ surface  
(6) Install DHM  
Total depth reached was 7650'. The Upper Penn was found to be non-productive. Plugs will be spotted w/9.5 ppg mud. Both surface & intermediate casing strings were cemented to surface.

RECEIVED

JUN 26 1979

U.S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED L. G. Langley L. G. Langley, Division Production Manager

DATE 6/25/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: