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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-171	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas Oil & Gas Corp.		8. Farm or Lease Name Catclaw Draw St. Com.
3. Address of Operator 900 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>600</u> FEET FROM THE <u>W</u> LINE, SECTION <u>18</u> TOWNSHIP <u>21S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Catclaw Draw-Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3311' GR.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6/14/79 Spudded 14-3/4" hole @ 7:00 AM, 6/13/79.

6/16/79 TD 14-3/4" hole to 500' @ 5:00 PM, 6/15/79. Ran 13 jts. 11-3/4" 42#, K-55, ST&C csg set & cmt'd. @ 500' w/400 sxs Cl "C", 2% CaCl. PD @ 9:30 PM, 6/15/79. Circ cmt to surf. WOC 8'. Cut off csg. NU WH. NU BOP. Tested BOP, WH & csg to 1000#, OK. Drilled out float collar & cmt. Resume drilling.

6/20/79 TD 11" hole to 2552' @ 5:00 PM, 6/19/79. Rn 63 jts. 8-5/8" 24#, K-55, ST&C csg set & cmt'd @ 2552' w/200 sxs Halib. thik-set w/2% CaCl w/10# gilsonite/sx + 700 sxs Howco LW, 5# gilsonite/sx, 1/4# flocele, 2% CaCl + 200 sxs Cl "C", 2% CaCl. PD @ 12:30 AM, 6/20/79. WOC 5 1/2'.

6/21/79 Ran temperature survey. TOC behind 8-5/8" casing @ 1500'. Ran in hole w/1" pipe to 1454'. Cmt'd 1st and 2nd stages w/150 sxs Cl "C" w/2% CaCl. Cmt'd. 3rd through 7th stages w/110 sxs Cl "C", 2% CaCl/stage. Circ cmt to surf. JC @ 4:00 AM, 6/21/79. Cut off csg & NU WH. Tested csg to 1000#, OK. Resume drilling w/7-7/8" bit.

6/27/79 Drlg @ 4970' in Lime & Anhydrite.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. P. Baker TITLE Dist. Drlg. Engr. DATE 6/27/79

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: