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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 26 1979

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.  
V-171

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Oil & Gas Corp.	8. Farm or Lease Name Catclaw Draw St. Com.
3. Address of Operator 900 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM THE <u>W</u> LINE, SECTION <u>18</u> TOWNSHIP <u>21 S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Catclaw Draw-Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3311' GR.	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>Completion</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/16/79 TD 7-7/8" hole to 10,776' @ 8 PM, 7/15/79.  
7/17/79 Ran OH logs (GR/CNL/FDL/DLL). Circ & cond hole for DST #1.  
7/18/79 Ran DST #1 (10,624-10,776'). TO on 45" PF w/strong blow incr. to 450# on 1/2" ck. at end of flow per. ARO 2.8 MMCFD. Closed tool 60". Reopened tool on FF for 60" with immediate flare @ flow line incr. to 650# on 3/8" ck. at end of flow period ARO 2.1 MMCFD. Closed tool for 120" FSI. DST Pres: IHP 5509, 45" PF IFP 598, FFP 897, 60" ISI 1420, 60" FF IFP 598, FFP 1102, 120" FSI 1420, FHP 5509. Rec 532' GCDM. BHT 174°. LD test tools.  
7/20/79 Ran 265 jts. 4 1/2", 11.6#, N-80 casing set & cmt'd @ 10,776' w/900 sxs 50/50 Poz., 4% gel, 5/10 of 1% CFR-2, 6# salt/sx + 275 sxs Cl "H", 5/10 of 1% CFR-2, 5# KCL/sx. PD @ 7:30 PM, 7/19/79. Set slips, cut off csg. Rel Rial #9 @ 12 midnight 7/19/79.  
7/26/79 10,679' PBTD. Ran GR collar log 10,679-8000'.  
7/27/79 Drld out plug & cmt to 10,730'. RIH w/3-3/4" bit, 4-3-1/8" DC's and 2-3/8" tubing to 10,500'.  
7/30/79 RIH w/331 jts. 2-3/8" N-80 tubing w/Guiberson Uni V packer set @ 10,297'. SN @ 10,289'. Install WH & perf'd. Morrow (1-9/16" casing gun) @ following intervals: 10,404-08, 24-27, 43-46, 55-58, 80-84, 89-92, 95-500, 10,623-34, 38-50, 70-88, 90-92, 95-700. Opned well on 3/8" ck. Flwd 1'. FTP stabilized @ 700# on 3/8" ck. ARO 2.2 MMCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

-See Back-

SIGNED Randol Rodgers TITLE Production Engineer DATE 11/21/79

APPROVED BY W. A. Gussert SUPERVISOR, DISTRICT M DATE NOV 27 1979

CONDITIONS OF APPROVAL, IF ANY:

7/30/79 (Cont'd. from front page). Shut well in for PBU.  
7/31/79 10,736' PBTD. 12' SITP 1300#. Opened well on 3/8" ck. FTP stabilized for 45"  
@ 700# ARO 2.2 MMCFGPD. Shut well in. Released completion unit @ 11:00 AM,  
7/30/79. Prep to install production facilities.