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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-171

1a. TYPE OF WELL		NOV 26 1979	
b. TYPE OF COMPLETION		O. C. C. ARTESIA, OFFICE	
2. Name of Operator		Texas Oil & Gas Corp.	
3. Address of Operator		900 Wilco Building, Midland, Texas 79701	
4. Location of Well		UNIT LETTER M LOCATED 660 FEET FROM THE S LINE AND 660 FEET FROM	
15. Date Spudded		6/13/79	
16. Date T.D. Reached		7/15/79	
17. Date Compl. (Ready to Prod.)		7/31/79	
18. Elevations (DF, RKB, RT, GR, etc.)		3311' GR.	
19. Elev. Casinghead		3311'	
20. Total Depth		10,776'	
21. Plug Back T.D.		10,736'	
22. If Multiple Compl., How Many		---	
23. Intervals Drilled By		Rotary Tools 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name		10,404'-10,700' (Morrow)	
25. Was Directional Survey Made		No	
26. Type Electric and Other Logs Run		GR/CNL/FDL/DIL	
27. Was Well Cored		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11-3/4"	42#	500'	14-3/4"
8-5/8"	24#	2552'	11"
4-1/2"	11.6#	10,776'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
400 sxs C1 "C"		---	
200 sxs Halib thik-set;			
700 sxs HOWCO LW			
900 50/50 Poz + 275 "H"			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	10,297	10,297	
31. Perforation Record (Interval, size and number)			
10,404-10,700' (Morrow)			
1-9/16" gun - 73 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10,404-10,700'		Natural	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
7/30/79	Flowing		SI
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
7/31/79	4'	3/8"	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
700#	0 (Pkr)		0
			Gas - MCF
			366
			Water - Bbl.
			0
			Gas - Oil Ratio
			--
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented			
35. List of Attachments			
Logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	
J. O. Pagano		District Production Manager	
S. J. Pagano		DATE 11/15/79	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9370	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 9930	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1985	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 3930	T. Wingate _____	T. _____
T. Wolfcamp _____ 8100	T. Third B.S. _____ 7600	T. Chinle _____	T. _____
T. Penn. _____ 8980	T. Barnett _____ 10704	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Capitan Rf _____ 600	T. Penn. "A" _____	T. _____
	Top of Morrow _____ 10300		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10,623 _____ to _____ 10,704 _____	No. 4, from _____ 9056 _____ to _____ 9116 _____
No. 2, from _____ 10,405 _____ to _____ 10,500 _____	No. 5, from _____ to _____
No. 3, from _____ 10,326 _____ to _____ 10,338 _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1985	1985	Dolo., Lm., Sd., Sh.				
1985	3930	1945	Sd., Sh., Dolo.				
3930	8100	4170	Lm., Sh., Sd.				
8100	8980	880	Sh., Lm.				
8980	9930	950	Lm., Sh., Dolo., Sd.				
9930	10300	370	Lm., Sh.				
10300	10702	402	Sd., Sh., Lm.				
10702	10776	72	Sh.				