| ſ                 | NO. OF COPIES RECEIVED   |  |   |  |
|-------------------|--|--|---|--|
|                   | DISTRIBUTION   | NEW MEXICO OIL CO  | INSERVATION COMMISSION  | Form C-104   |
|                   | SANTA FE   |  | OR ALLOWABLE  | Supersedes Old C-104 and C-11  |
| ł                 | FILE   | REQUEU .   | AND   | Effective 1-1-65   |
| ł                 | U.S.G.S.   | AUTHORIZATION TO TRAN  | SPORT OIL AND NATURAL   | GAS  |
|                   | LAND OFFICE  | AUTHORIZATION TO TRA   |   |  |
|                   |  |  |   |  |
|                   | TRANSPORTER GAS 1  |  | R   | EGEIVED  |
|                   |  |  |   |  |
|                   | OPERATOR   |  |   | NOV 0 0 1070   |
| Ι.                | PRORATION OFFICE   |  |   | -NOV 2 6 1979  |
|                   |  | _  |   |  |
|                   | Texas Oil & Gas Corp.  | •  |   | <u> </u>   |
|                   | Address  | vidland Marga 70701  |   | ARTESIA, OFFICE  |
|                   | 900 Wilco Building, I  |  | Other (Please explain)  |  |
|                   | Reason(s) for filing (Check proper box)  |  | Other ( <i>T lease expand</i> )   |  |
|                   | New Well   | Chan je in Transporter of:   | <b>ETTT</b>   |  |
|                   | Reconsidetion  | Oil Dry Gas  |   |  |
|                   | Change in Ownership  | Casit.ghead Gas Condens  | sate  |  |
|                   |  |  |   |  |
|                   | If change of ownership give name<br>and address of previous owner                  | ۰.   |   |  |
|                   | ·····  |  |   |  |
| il.               | DESCRIPTION OF WELL AND L  | EASE   |   |  |
|                   | Lease Mane   | Well No. Fool Nam  | te, Including Formation   | Kind of Lease  |
|                   | Catclaw Dr. St. Com.   | l Catc   | law Dr Morrow   | State, Federal or Fee State  |
|                   | Lecation   |  |   | ·  |
|                   | M = 66   | 0 Feet From The <u>S</u> Line  | e and <u>660</u> Feet From  | The  |
|                   | () () () () () () () () () () () () () (   |  |   |  |
|                   | Line of Section 18 . Town  | nship 215 Range 2  | 6E , MMPM, Eddy   | County   |
|                   |  |  |   |  |
|                   | DESIGNATION OF TRANSPORT   | FR OF OIL AND NATURAL GA   | s   |  |
| ×11.              | Name of Authorized Transporter of Cil  | or Condensate X  | Address (Give address to which appr   | roved copy of this form is to be sent)   |
|                   |  |  | P.O. Box 1183 Hou:  | ston, Texas 77001  |
|                   | Permian Corp.  Hame of Authorized Transporter of Casinghead Gets [] or Dry Gas [X] |  | Address (Give address to which approved copy of this form is to be sent)  |  |
|                   |  | O CONTRACTOR OF CONTRACTOR OFO | P.O. Box 1384 Jal   | , New Mexico 88252   |
|                   | El Paso Natural Gas 🚑  | Unit Sec. Twr. Rge.  | Is gas actually connected?  | /hen   |
|                   | If well produces oil or liquids,   |  |   | 21<br>11/ <del>20</del> /79  |
|                   | give location of tanks.  | <u>M 18 215 26E</u>  | Yes   | 11/#0/19   |
|                   | If this production is commingled wit   | h that from any other lease or pool,   | give çommingling order number:  |  |
| IV.               | COMPLETION DATA  | Oil Well Gas Well  | New Well Workover Deepen  | Pluu Back Same Resty. Diff. Resty  |
|                   | Designate Type of Completio  | (X)  | 1 1   |  |
|                   | Designate Type of Completio  |  |   | P.B.T.D.   |
|                   | Date Spudied   | Date Correl, Ready to Prod.  | Total Depth   |  |
|                   | 6/13/79  | 7/31/79  | 10,776'   | <u>10,736'</u><br>Tubing Depth   |
|                   | Pool   | Name of Froducing Formation  | Top Oil/Gas Pay   | Tubing Depth   |
|                   | 3311 GR  | Morrow   | - <del>10,300</del> /0404   | 10,500'  |
|                   | Perforations   |  |   | Depth Casing Shoe  |
|                   | 10,404-10,700' (73 ho.   | les)   |   | 10,776'  |
|                   |  | TUBING, CASING, ANI  | CEMENTING RECORD  |  |
|                   | HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET   | SACKS CEMENT   |
|                   | 14 3/4"  | 11 3/4"  | 500'  | 400 sxs  |
|                   | 11 "   | 8 5/8"   | 2,552'  | 900 sxs  |
|                   | 7 7/8"   | 4 1/2"   | 10.776'   | 900 sxs  |
|                   |  | 2 3/8"   | 10,500'   |  |
|                   | THE DAME AND DEOLEST F   | OPALLOWARLE (Test must be a  |   | oil and must be equal to or exceed top allow                                       |
| V                 | OIL WELL   | able for this de   | spin or be for full 24 hours  |  |
|                   | Date First New Oil Run To Tanks  | Date of Test   | Producing Methed (Flow, pump, gas   | lift, etc.)  |
|                   |  |  |   | · · · · · · · · · · · · · · · · · · ·  |
|                   | Length of Test   | Tubing Pressure  | Casing Pressure   | Choke Size   |
|                   | Elength of Four  |  |   |  |
|                   | Actual Prod. During Test   | Oll-Bbls.  | Water-Bbls.   | Gas-MCF  |
|                   | Actual From Daning rest  |  |   |  |
|                   |  | <u> </u>   |   | A,   |
|                   | Anna Anna I  | actor 0.35 See   | a.l. R. 589   | 3  |
|                   | GAS WELL Corrage 7<br>Actual Prod. Test-MORYER                                     | Length of Test   | Bbls. Condensate/MMCF   | Gravity of Condensate  |
|                   |  |  |   |  |
|                   | 2200   | 12'  | Casing Pressure   | Choke Size   |
|                   | Testing Method (pitot, back pr.)   | Tubing Pressure  |   |  |
|                   | Back pr.   | 700#   | <u> </u>  | 3/8"   |
| VI                | . CERTIFICATE OF COMPLIAN  | CE   | OIL CONSER  | VATION COMMISSION  |
|                   |  |  | NOV 2 9 1979 19   |  |
|                   | I hereby certify that the rules and  | regulations of the Oil Conservation  | BY Wallsteaset  |  |
|                   | Commission have been complied y  | with and that the information given  |   |  |
|                   | above is true and complete to the  | e best of my knowledge and belief.   | SUPERVISOR, DISTRICT I  |  |
|                   | -  | •  | TITLE SUPERVISOR  | , DISTRICT 4   |
|                   | Roudel & Regan   |  |   |  |
|                   |  |  |   | in compliance with RULE 1104.  |
|                   |  |  | If this is a request for allowable for a newly drilled or deepend<br>well, this form must be accompanied by a tabulation of the deviation                       |  |
|                   |  | ature) Randol Rodgers  | tests taken on the well in accordance with RULE 111.<br>All sections of this form must be filled out completely for allow<br>able on new and recompleted wells. |  |
|                   | Production Engin   | neer   |   |  |
|                   | (T)  | ille)  |   |  |
| November 21, 1979 |  |  | Fitt out Sections I II III, and VI only for changes of owne   |  |
|                   | November 21, 19  | /9   | Fill out Sections 1, 11,  | outer or other such change of condition  |
|                   |  | 19<br>ate)   | well name or number, or trans   | porter, or other such change of condition<br>nust be filed for each pool in multip |

|          |     | (Title) |  |
|----------|-----|---------|--|
| November | 21, | 1979    |  |
|          |     | (Date)  |  |