

Date Nov. 2, 1982

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

RECEIVED

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change _____
Purchaser EPNG Pool Catclaw Draw Morrow
Operator TXO Prod. Corp. Lease Catclaw Draw State Com
Well No. 1 & 2 Unit Letter M & H Sec. 18 Twp. 21 Range 26
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor _____ Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

Allowable Production Correction

LJ OCD District No. 4

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....						
MONTH	% OF MO.	PREV.ALLOW.	REV.ALLOW.	PREV.PROD.	REV.PROD.	REMARKS
April				-0-	4979	
May				-0-	4489	
June				-0-	4177	
July				-0-	4185	
August				2574	23941	
September				-0-	41286	
October		220756	110378			
November		239698	119849			
December						
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
TOTALS			230227		80483	
Allowable Production Difference.....				80483-		
Nov.	Schedule O/U Status.....			2574-		
Revised Sept.	O/U Status.....			83057-		
				Effective In	Dec.	Schedule
				Current Classification	N	To

Note: All gas volumes are in MCF@15.025 psia.

JOE D. RAMEY, Division Director

BY

Harold Garcia