

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructio
verse side)DATE
on reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 34650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Indian Wells

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19-T22S-R25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL ☐ WELL GAS ☒ WELL OTHER

DEC 26 1979

2. NAME OF OPERATOR

MORRIS R. ANTWEIL

O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

Box 2010, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2080' FSL & 1980' FEL Sec. 19-T22S-R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3726' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10,855' PBTD 10,778'. Rigged up well service unit. Tested 4 1/2" liner with 1500 psi - 30 mins - OK. Perforated 10,608' - 612' with 9 jet shots. Swabbed dry. Treated with 2500 gals acid using N₂ and ball sealers. Broke at 8000 psi. Treated at 4.7 b/m with 7200 psi. ISIP 4200 psi. 15-min SIP 2500 psi. In 24 hours swabbed 200 BW and 100 MCFPD gas FL at 6500'. Set cement retainer at 10,570'. Squeezed with 100 sx Class "H" cement to 3300 psi. Reversed out 12 sx. Prep to production test another interval.

RECEIVED

DEC 20 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED R. M. Williams TITLE AgentDATE 17 Dec. 79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side