

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Marino F. Antunez</i>		Lease <i>Little well</i>		Well # <i>1</i>	
Location of Well	Unit <i>1980 C</i>	Section <i>2</i>	Township <i>22</i>	Range <i>24</i>	County <i>Eddy</i>
Drilling Contractor <i>Marino</i>		Type of Equipment <i>Rotary to start approx 6-30-79</i>			

** witness* APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2</i>	<i>13 3/8"</i>	<i>48</i>		<i>200</i>	<i>250 circ.</i>
<i>12 1/4</i>	<i>8 7/8"</i>	<i>32</i>		<i>1600</i>	<i>750 "</i>
<i>7 1/8"</i>	<i>5 1/2"</i>	<i>17</i>		<i>8000</i>	<i>250 sk</i>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole *12 1/4"* Size of Casing *8 5/8* Sacks cement required _____

Type of Shoe used *guide* Float collar used *insert* Btm 3 jts welded *yes*

TD of hole *1600'* Set *1600'* Feet of *8 7/8* Inch *24* # Grade *J-55*

New-used csg. @ *1600'* with *200 270cc* sacks neat cement around shoe
+ *200* sack *thix set* additives *10# gilsonite - 1/4# flocc - 270cc*

Plug down @ *11:00* (AM) (PM) Date *7/13/79*

Cement circulated *yes* No. of Sacks *300* 525# high PSI

Cemented by *Halliburton* Witnessed by *Mike Stollfeld*

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *+550 sk Hall site 5# gilsonite - 1/4# flocc - 270cc*

Drashels @ 1064' - 1158' - 1221' - 1316' *last circ. @ 960' + required*
centralizers @ 1500' - 1400' - 1300' *last ddy. break @ 1472'*