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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
AUG 29 1979
O. C. C.
ARTESIA, OFFICE

Form C-105
Revised 11-4-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-4900

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____				
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				
2. Name of Operator MORRIS R. ANTWEIL ✓				
3. Address of Operator Box 2010, Hobbs, N. M. 88240				
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 2130 FEET FROM THE West LINE OF SEC. 2 TWP. 22-S RGE. 24-E NMPM				
15. Date Spudded 1 Jul 1979	16. Date T.D. Reached 10 Aug 1979	17. Date Compl. (Ready to Prod.) P & A-13 Aug 1979	18. Elevations (DF, RKB, RT, GR, etc.) 3892' GR	19. Elev. Casinghead 3892'
20. Total Depth 7975'	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools	Cable Tools -----
24. Producing Interval(s), of this completion - Top, Bottom, Name P & A				25. Was Directional Survey Made No.
26. Type Electric and Other Logs Run Comp. Neutron-Density/Gamma Ray, DLL & Micro-SFL				27. Was Well Cored No.

7. Unit Agreement Name -----
8. Farm or Lease Name Little Walt
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Cisco
12. County Eddy

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	200'	17-1/2"	250 sx. - Circ.	None
8-5/8"	32	1600'	12-1/4"	950 sx. - Circ.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) P & A	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Deviation Record, DST Summary, logs.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>R. M. Williams</i></u>	TITLE <u>Agent</u>	DATE <u>28 Aug. 1979</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>1648</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>3695</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>Shale 7325</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7857</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1648		Surface Rock, Red Beds, Anhydrite.				
1648	3695		Sand, Anhy, Shale				
3695	5765		Limestone Sand				
5765	6935		Limestone				
6935	7325		Sand w/Limestone				
7325	7857		Shale W/Sand				
7857	TD		Dolomite				