

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Enr Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

CHM
BVM
B5V
OP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-215-22847

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Big Walt 2 State

2. Name of Operator

Nearburg Producing Company

8. Well No.

1

3. Address of Operator

P. O. Box 823085, Dallas, TX 75382

9. Pool name or Wildcat

McKittrick Hills U. Penn Gas

4. Well Location

Unit Letter C : 660 Feet From The North Line and 2,130 Feet From The West Line

Section 2

Township 22S

Range 24E

NMPM Eddy

County

10. Proposed Depth

7,975'

11. Formation

Cisco

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3,892' GL

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Permian Well Ser

16. Approx. Date Work will start

6/15/93

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8" *	48#	200'	250	Circ
12-1/4"	8-5/8" *	32#	1,600'	750	Circ
7-7/8"	5-1/2"	17#	7,975'	500	6,000'

1. Locate cut-off 8-5/8" casing, weld extension onto and install and test casinghead and BOPE (see attached schematic).
2. Move in and rig up well service unit.
3. Clean out hole to original TD(7,975'), drilling out cement plugs as follows: surface plug, 150'-250'(35 sx), 1,550'-1,700'(50 sx), 4,450'-4,550'(36 sx), 5,700'-5,800'(35 sx) and 7,825'-7,975' (50 sx).
4. Run and cement 5-1/2" 17# casing at 7,975'.
5. Complete well in Cisco interval.

* These casing strings already present.

POSTED-1
5-25-93
RE-ENTRY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

E. Scott Kimbrough

TITLE Manager of Drlg & Prod DATE 5/24/93

TYPE OR PRINT NAME

E. Scott Kimbrough

(505)
TELEPHONE NO. 397-4186

(This space for State Use)

APPROVED BY

Mark Bailey

TITLE

Asst

DATE

5-25-93

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11-23-93
UNLESS DRILLING UNDERWAY