

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

SEP 22 1993

WELL API NO. 30-015-22947
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V2678
7. Lease Name or Unit Agreement Name Big Walt 2 State
8. Well No. 1
9. Pool name or Wildcat Indian Basin Upper Penn. Assoc. Pool
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,892' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
P. O. Box 823085, Dallas, Texas 75382-3085

4. Well Location
Unit Letter **C** : **660** Feet From The **north** Line and **2,130** Feet From The **west** Line

Section **2** Township **22S** Range **24E** NMPM **Eddy** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,892' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Re-Entry <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/27/93: Began Re-Entry at 7:00 A.M. Located & cut off 8-5/8" casing & welded on casing head.
8/28-29/93: Drilled out cement plugs & cleaned out hole to original TD of 7,975'.
8/30-31/93: Ran 248 jts 5-1/2", 17#, K-55, LT&C csg. Set @ 7,975'. Cemented with 300 sx Premium Plus plus additives. WOC 18 hours.
9/01/93: Ran tubing & packer set @ 7,796'. Work conducted over midnight 8/31/93.
9/02/93: Perforated the interval from 7,902' - 7,914' with 4JSPF.
9/03/93: Acidized the interval from 7,902' - 7,914' with 2,000 gals. 20% NEFE acid with ball sealers. Swab back load.
9/04/93: RU production test unit. Ran potential test.
9/05/93: Shut In for pressure build up.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T. R. MacDonald TITLE **Engineering Manager** DATE **9/20/93**
TYPE OR PRINT NAME **T. R. MacDonald** TELEPHONE NO. **214-739-1778**

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE **NOV 26 1993**

CONDITIONS OF APPROVAL, IF ANY: