

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

PERRY R. BASS

DEC 11 1979

3. ADDRESS OF OPERATOR

Box 2760, MIDLAND, TX 79704

4. LOCATION OF WELL (Report location clearly and in accordance with U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO
At surface 1980' FNL + 1980' FEL OF SECTION - UNIT G.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

EDDY

N. Mex.

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

Aug. 21, 1979 Oct. 9, 1979

Nov. 28, 1979

3281' GR 3301' KB

20. TOTAL DEPTH, MD & TVD

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY?23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

12,622'

12,317'

RECEIVED

0'-12,622'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12,093'-12,305' MORROW

DEC 11 1979

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNFD, DLL-MSFL

O.C.B.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	396'	15"	350 CLASS "C"	NONE
8 5/8"	24# + 32#	2570'	11"	600 LITE-300 CLASS "C"	NONE
5 1/2"	17#	12593'	7 7/8"	200 LITE-950 CLASS "H"	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8"	12,083'	12,050'

31. PERFORATION RECORD (Interval, size and number)

12,477'-12,525': EIGHT HOLES, CRC SSB II
 12,363'-12,402': FIVE HOLES, CRC SSB II
 12,093'-12,307': ELEVEN HOLES, CRC SSB II

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,477'-12,525'	900 GALS 7 1/2% MS - 2000 GALS MORROW FLO "BC" ACID.
12,363'-12,402'	900 GALS 7 1/2% MS - 2000 GALS MORROW FLO "BC" ACID.
12,093'-12,307'	3000 GALS 7 1/2% MS - 2000 GALS MORROW FLO "BC" ACID.

33. PRODUCTION

DATE FIRST PRODUCTION: SHUT IN.
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): FLOWING
 WELL STATUS (Producing or shut-in): SHUT IN.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
NOV. 28, 1979	4	VAR	→	0	125	0	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2373	0 - PRR	→	0	750	0	—	—

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

LOGS: CNFD, DLL-MSFL.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. D. Murphy, Jr.

TITLE

Sr. Prod. Clerk

DATE

Dec. 7, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)