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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Frank C. 101
SANTA FE REQUEST		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C+1
V.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS
IRANSPORTER OIL   GAS			607 2 <b>1980</b>
OPERATOR  I    PRORATION OFFICE			0.00
			MREESLA, OFFICE
PERRY R. BASS			
Box 2760, MID Recson(s) for fling (Check proper b	LAND, TX 19102	, Other (Please explain)	
iew Well	Change in Trans; otter of:		GATHERES .
lecompletion	Cill Dry G Casinghead Gas Conde		
	Casinghead Gas Conde	nsite (Effective 9-1-	80)
change of ownership give name ad address of previous owner			
ESCRIPTION OF WELL ANI	D LEASE Lease No. Well No. Fool No.	une, Eccluding Formation	
BIGEDDY UNIT	LC 069219 76 IND.		Kind of Lease State, <u>Federal</u> or Fee
		ne and 1980 Feet From Th	Fast
	ownship <b>XIS</b> Bange	28E , MARM,	EDDY County
ESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA		<u>County</u>
laine of Authorized Transporter of C	or Condensate	Address (Give address to which approve	
THE PERMIAN CORP.	CORATION MURPHY	Box 1183, Houston, 7 Address (Give address to which approve	x 77001 d copy of this form is to be sent)
NATURAL GAS PIPE LI.	Unit Sec. Twr. Ege.	BOX 236 MIDLAND, 7 Is as actually connected? When	TK 79702
f well produces oil or liquids, ive location of tanks.	G 23 2/5 28E		3-3-80
this production is commingled w OMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	ion = (X)	New Well Work: ver Deepen	Plug Back   Same Resty. Diff. Resty
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep Oil/Gus Pay	Tubing Depth
erlorations			Depth Casing Shoe
			Lepin Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·			
		· · · · · · · · · · · · · · · · · · ·	
EST DATA AND REQUEST 1		fter recovery of total volume of load oil an pth or be for full 24 hours)	d must be equal to or exceed top allow
ate First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.) Der altere
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
-			
.ctual Prod. During Test	Oll-Bbla.	Water-Ebls.	Gan - MCF
		den men en e	
AS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
			Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
ERTIFICATE OF COMPLIAN	SCE	OIL CONSERVAT	ION COMMISSION
nereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVED 0CT 3, 1980	
		BY Wart	uccitt
······································		TITLE SUPERVISOR.	DISTRICT H
/	. 0		moliance with DILLE LIDA
H. O. Wurtz, Jr.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signation)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
a (I	ille)		be filled out completely for allow-
N. O. Wurk, Jr. (Signation) Jr. Prod. Clerk (Tille) October 1, 1980 (Date)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	