## DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

**DISTRICT II** 

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## **OIL CONSERVATION DIVISION**

P. O. Box 2088 Santa Fe, New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Revised February 21, 1994

Instructions on Back Submit to Appropriate District Office 5 Copies

DISTRICT IV							[ <del></del>	AMENDED	DEDODT	
P O Box 2088, Sa				I OWARI	F AND ALL	THORIZATIO	N TO TRANSP		REPORT	
I. REQUEST FOR ALLOWABLE AND AUTI  1. Operator Name and Address						110112111	2. OGRID Number			
Bass Enterprises Production Company							001801			
P. O. Box 2760							3. Reason for Filing Code			
Midland, Texas 79702-2760					4		CG CG	cc 9-1-96		
4. API Number					5. Pool Name			6. Pool Code 79080		
30-015-22966 7.	Indian Flats Morrow  8. Property Name				9. Well Number					
001776		Big Eddy Unit					76			
II.	10. Surface	Location								
UI or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	23	218	28E	<u> </u>	1980'	North	1980'	East	Eddy	
UI or Lot No.	11. Botton	Township	Range	Lot, idn	Feet from the	North/South line	Feet from the	East/West line	County	
OF LOCINO.	Section	TOWNSHIP	Range	LOC. IGH	r cet il olli tile	North Pooder line	r cot nom the	Cuot 1, oot iii io		
12. Lse Code F	13. Producing	Method Code	14. Gas Co	onnection Date	15. C-129 Pe	ermit Number	16. C-129 Effective Date	6. C-129 Effective Date 17. C-129 Expiration Date		
111.	Oil and Ga	s Transport	ers							
18. Transporter	19. Transporter Name				20. POD	21. O/G	22. POD ULSTR Location			
OGRID 012835	<u> </u>	and Add Koch Oil Co			0517010	0	and Description Unit Letter G			
012000	A Di		Industries, Inc. 1558				Section :	23, T21S-R28E		
		P. O. Box								
37033	Breckenridge, Texas 76024 Midcon				0517030	G	Unit Letter G			
	P. O. Box 4758 Houston, Texas 77210-4758						Section 23, T21S-R28E Meter No. 1697			
	ouston, lexas	//210-4/5	8			Meter Ho. 1007				
	l									
							חרר	11'06		
							<b>DEC</b> 11 '96			
							O. C. D.			
							ARTESIA, OFFICE			
IV.	Produced	Water								
23. POD				•	24. POD ULSTR L	ocation and Descri	ption			
V.	Well Com	oletion Data	3	J2						
25. Spu					28. PBTD 29.		Perforations 30. DHC, DC, MC			
24 H-la Cina		32. Casing and Tubing Size			33. Depth Set		34. Sacks Cement			
31. Hole Size 32. Cas			ing and ru	Dirig Size	33. 14	epin Set	O4. Gaona Genteri			
		<u></u>					<u> </u>			
VI.	Well Test	1		T	T	20 7	20 Tables 5	40.0	Droop:	
		36. Gas Delive			Test Date	38. Test Length	39. Tubing Pressure	40. Csg		
41. Choke Size 42. Oil				3. Water 44. Gas		45. AOF	46. Test Method			
47. I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION				
. 10 . 11 . 11						Approved by: SUPERVISOR, DISTRICT II				
Printed Name: Tami L. Wilber						Title:				
Title: Production Clerk						Approval Date: JAN 2 7 1997				
					5) 693 2277					
Date:	12/5/96 nange of operate	or fill in the OG	Phone: RID numb		5) 683-2277 of the previous oper	_IL rator.				
					Printed Name		Title		Date	
	Previous Ope	erator Signatur	e		rinted Name		ine		Date	