Form 9-331
(May 1963)

# UNITED STATES
# DEPARTMENT OF THE INTERIOR
### GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**LC-068408**

## SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back in a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**AUG 23 1979**

**O.C.C.**
**ARTESIA, OFFICE**

| OIL WELL | GAS WELL | OTHER |

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Bass Federal**

2. NAME OF OPERATOR

**Mesa Petroleum Co**

3. ADDRESS OF OPERATOR

**1000 Vaughn Building/Midland, Texas 79701**

9. WELL NO.

**1**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**460' FNL & 1980 FWL**

10. FIELD AND POOL, OR WILDCAT

**N.Hackberry-Yates-7 Rivers**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec 6, T20S, R31E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**3437 GR**

12. COUNTY OR PARISH | 13. STATE

**Eddy** | **New Mexico**

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

| | |
| TEST WATER SHUT-OFF | PULL OR ALTER CASING |
| FRACTURE TREAT | MULTIPLE COMPLETE |
| SHOOT OR ACIDIZE | ABANDON* |
| REPAIR WELL | CHANGE PLANS |
| (Other) | |

### SUBSEQUENT REPORT OF:

| | |
| WATER SHUT-OFF | REPAIRING WELL |
| FRACTURE TREATMENT | ALTERING CASING |
| SHOOTING OR ACIDIZING | ABANDONMENT* [X] |
| (Other) Spudded - 8-5/8" casing | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded well at 10:45 AM on 8-14-79 with 11" hole. Ran 13 jts 8-5/8" 24#, K-55, STC (493.23') set at 503' RKB. Insert float at 465' with centralizers on jts 1,3, and 5. Cemented with 200 sacks Class "C" + 2% CaCl. PD at 11:59 PM on 8-14-79. Circulated 30 sacks good cement. BP with 350 psi. Float held ok. WOC total 19-1/2 hrs. Tested BOP's and casing to 600 psi - ok. Reduced hole to 7-7/8" and drilled ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED _[signature]_   TITLE **Regulatory Coordinator**   DATE **August 16, 1979**

(This space for Federal or State office use)

APPROVED BY _[signature]_   TITLE **ACTING DISTRICT ENGINEER**   DATE **AUG**
CONDITIONS OF APPROVAL, IF ANY:

### *See Instructions on Reverse Side

XC: TLS, MEC, JWH, FILE, U.S.G.S., W.I. OWNERS