

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other Instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC 068408

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL TYPE OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Mesa Petroleum Co ✓		3. ADDRESS OF OPERATOR 1000 Vaughn Building / Midland, Texas 79701		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 460' FNL & 1980' FWL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Bass Federal		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT N. Hackberry-Yates-7 Rivers		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 6, T20S, R31E		12. COUNTY OR PARISH Eddy		13. STATE New Mexico	
14. PERMIT NO.				15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3437 GR																			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other) 4-1/2" casing	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to TD of 2210' on 8-17-79 and ran 51 joints of 4-1/2" casing, 10.5# K-55, ST&C, set at 2210' RKB. Insert float at 2165', centralizers on first eight joints. Cemented with 375 sx Howco lite weight + 5# gilsonite + 1/4# flocele + 2% CaCl. Followed with 200 sx Class "C" + 1/4# flocele + 2% CaCl. PD at 10:45 PM 8-17-79. Circulated 40 sx cement to the surface. Float held ok. Waiting on completion unit - est move in completion unit on 8-31-79.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>R. P. Martin</u>	TITLE <u>Regulatory Coordinator</u>	DATE <u>8-21-79</u>
(This space for Federal or State office use)		
APPROVED IN (Orig. Sgd.) <u>ALBERT R. STALL</u>	TITLE <u>ACTING DISTRICT ENGINEER</u>	DATE <u>AUG 22 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side

XC: TLS, MEC, JWH, FILE, USGS, W.I. OWNERS