DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLI AND		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS RECEIVED
CPERATOR			FFB 29 1980
PRORATION OFFICE	1		
Mesa Petroleum Co.	·		ANTESIA, OFFICE
1000 Vaughn Building	/ Midland, Texas 79701		· · · · · · · · · · · · · · · · · · ·
Reason(s) for fi ing (Check proper box, New Well	) Change in Transporter of:	Other (Please explain)	Test Oil accumulated
Pecompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	during testing of	f Yates Perfs 1950'-2066'
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE	e, Including Formation	Kind of Lecse
Bass Federal	i i a A	kberry-Yates-7 Rivers	State, Federal of Fee Federal
Unit Letter <u>C</u> ; <u>46</u>	OFeet From The NorthLine	and 1980 Feet From	m TheWest
Line of Section 6, To	winship 20S Range	31E , NMPM, Eddy	County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S	proved copy of this form is to be sent)
Name of Authorized Transporter of Oll		P. O. Box 1183, Houston	n. Texas 77001
The Permian Corporation	singhead Gas or Dry Gas	Address (Give address to which op;	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	ls gas actually connected?	When
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA	Oil Well Gcs Well	New Well Workover Deepen	Plug Bock   Same Res'v. Diff. Res
Designate Type of Completi Date Spudded	Date Compl. Ready to Prod.	X 1 Total Depth	P.B.T.D.
8-14-79		2210'	2073'
Pool	Name of Producing Formation	Top Oil/Gas Pay 1950'	Tubing Depth 2062
N.HYates-7 Rivers	Yates	1930	Depth Cosing Shoe
1950' 2066'		CENENTING RECORD	2210'
- HOLE SIZE 2	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	503'	200
7-7/8"	4-1/2"	2,210'	
4-1/2" (sg	2-3/8"	2,002	
V. TEST DATA AND REQUEST F	able for this de	fier recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test		
Length of Tes:	Tubing Pressure	Cosing Pressure	Cheke Size
Actual Fred. During Test	O!!-52!s.	Wdter-Bbl <b>s.</b>	Gos-MCF
GAS WELL Actual Pred. Fest-MCF/D	Length of Test	Bbis, Condensate/MMOF	Gravity of Condensate
Testing Wethed (pirot, back pr.)	Tubing Pressure	Costng Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA		OIL CONSER	RVATION COMMISSION
		APPROVED FED 1980 19	
I hereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given over is true and complete to the best of my knowledge and belief.		BY_ W. a. Susset	
···- NP/	ntt.	TITLE	DISTRICT I
p. 2.//	atter	This form is to be filed	In compliance with RULE 1104.
R. E. MATHIS		If this is a request for allowable for a newly drilled or deepe	
(Signature) REGULATORY_COORDINATOR (Title)		tests taken on the well in	ACCORDANCE WITH ROLL IIII
		All sections of this form must be filled out completely for all able on new and recompleted wells.	
		Fill out Sections I, II well name or number, or tran	, III, and VI only for changes of ow sporten or other such change of condi
	(Dole) DADTNERS JWH. JBH. FILE	E Sta Farme Called	must be filed for each pool in mul