

RECEIVEDNM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210Form Approved.
Budget Bureau No. 42-R1424AUG 27 1982
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
OIL & GASMINERALS MGMT. SERVICE
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

J. C. Williamson

3. ADDRESS OF OPERATOR

P. O. Box 16 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 2310' FWL
AT TOP PROD. INTERVAL: 1980' FNL & 2310' FWL
AT TOTAL DEPTH: 1980' FNL & 2310' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM 0554771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

TOG Federal

SEP 3 1982

9. WELL NO.

1

O. C. D.

10. FIELD OR WILDCAT NAME

East Burton Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 16,

T-20-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3272.5 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Present well status: TD 6000'. PBTD 5635' w/BP set & 10' cement on top. Sets perforations open are 5503' - 5522', 5274' - 5286', 4738' - 4748', 3487' - 3492'. All these perforations combined will give up on sustained production test- 1 BOPD and 10 BW with a slight show of gas. We propose to plug @ 3450' and put 35' of cement on top of this plug with a dump bailer. No casing will be pulled from this well. A one hundred foot plug will be placed in the hole with tubing @ 682' - 582'. Since the plugs will be set inside pipe, the plugs will not be tagged with tubing after they are set. A fifty foot plug will be put at the surface and a dry hole marker erected. The location will be cleared of debris and the pits leveled. All hole volume not filled with cement will be filled with heavily mud laden brine water. The work will be commenced immediately. The well should be in condition for final inspection on 9/15/82.

CONTINUED ON ATTACHED SHEET-----

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]
APPROVED

TITLE

Production Secretary

DATE

8/25/82

(This space for Federal or State office use)

APPROVED BY

(Orig. Sgd.) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

SEP 2 1982

FOR

JAMES A. GILHAM
DISTRICT SUPERVISOR

See Instructions on Reverse Side

J. C. WILLIAMSON
1385 MIDLAND NATIONAL BANK TOWER
MIDLAND, TEXAS 79701

RECEIVED

1982

CONTINUATION OF SUNDRY NOTICE

O. C. D.
ARTESIA, OFFICE

RE: NM 0554771, TOG Federal #1
East Burton Delaware, Sec.
16, T-20-S, R-29-E, Eddy
County, New Mexico

Pipe Size	Pipe in Hole	Removed	Pipe Left In Hole
4 1/2"	6000'	0	6000'
8 5/8"	2210'	0	2210'
12 3/4"	632'	0	632'