

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONSERVATION DIV.  
811 S. 1st ST.  
ARTESIA, NM 88210-281

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0554771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TOG Federal #1

9. API Well No.

30-015-22974

10. Field and Pool, or Exploratory Area

East Burton Delaware

11. County or Parish, State

Eddy Co., New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

J. C. Williamson

3. Address and Telephone No.

P.O. Box 888, Hobbs, NM 88241 505-392-7050

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 2310' FWL

Sec. 16, T-20S, R-29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Reentry

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

June 12, 1996

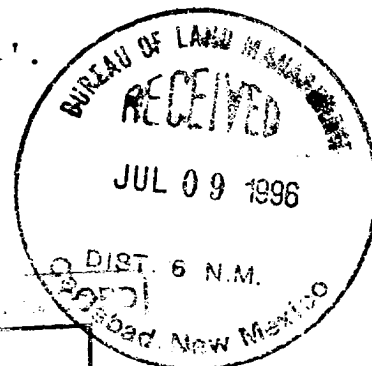
1. Attempt to drill to BP @ 5560'; however, found BP had moved downhole. Drill out cement to 5638' which opened up a third set of perfs., 5598-5600' (not on Sundry Intent Notice). Found 8 5/8" casing set @ 2280' rather than 2212' as originally reported when well was drilled 12/03/79.

2. Swab perfs., 5598-5600', 5503-22', and 5286-5374'.

3. Run 2 7/8" tubing and set @ 5605'.

4. Return well to production June 30, 1996.  
24-hour test: 15 BO, 75 BW, and 30 MCF

5. Evaluating for possible frac treatment.



14. I hereby certify that the foregoing is true and correct

Signed

Keith Moore/dm

Title

Agent

Date

7/8/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See instruction on Reverse Side