Report cosing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oi Rule JD1 and appropriate post rules.	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for th located by more than 15 percent. Operator 12 encautaged to take advantage of this 25 percent tolerance in order than increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psiu and a temperature of 60° F will be 0.50.		-	Merland #1		P.O. Box 4 Loco	Ray Westall		STATE OF NEW MEXICO ENERGY wa MINERALS DEPARTMENT
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Mar Litestatic (Signature) Operator	I hereby certify that the above information is true and complete to the best of my know- ledge and belief.	·		120	UATER P	Сотр	Eddv		
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