

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REGRV. ☐
2. NAME OF OPERATOR		PERRY R. BASS				
3. ADDRESS OF OPERATOR		O.C.C. ARTESIA, OFFICE				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		Box 2760, MIDLAND, TX 79702				
At surface		1980' FWL & 660' FNL OF SECTION 8.				
At top prod. interval reported below		UNIT LETTER C.				
At total depth						
14. PERMIT NO.		DATE ISSUED				
15. DATE SPUN		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		
AUG. 25, 1979		OCT. 23, 1979		NOVEMBER 20, 1979		
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		
12,825'		12,749'				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		12,595' - 12,641'				
26. TYPE ELECTRIC AND OTHER LOGS RUN		DLH-MICRO SFL, CNFD				
28. CASING RECORD (Report all strings set in well)						
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
11 3/4"	42#	501'	15"	500 CLASS "C"	NONE	
8 7/8"	24# & 32#	3354'	11"	115 LITE, 300 THICK SET, 700 "C"	NONE	
5 1/2"	17#	12796'	7 7/8"	200 LITE, 950 CLASS "H"	NONE	
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)		
NONE						
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2 3/8"	12,583'	12,553'				
31. PERFORATION RECORD (Interval, size and number)						
12,595' - 12,641': 6 HOLES						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
12,595' - 12,641'		2900 GALS 7 1/2% MS				
33. PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				
SHUT IN.		FLOWING				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	
NOV. 20, 1979	4	VAR	→	0	54	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	
1542	0-PACKER	→	0	321 GAOPI 1879	0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						
SOLD						
35. LIST OF ATTACHMENTS						
TWO (2) EACH ABOVE LOGS.						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED		TITLE		DATE		
H. J. Dwyer, Jr.		Sr. Prod. Clerk		Dec. 7, 1979		

*(See Instructions and Spaces for Additional Data on Reverse Side)