

c/57

Form 3160-5  
 (June 1990)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BASS ENTERPRISES PRODUCTION CO.

3. Address and Telephone No.

P. O. BOX 2760, MIDLAND, TEXAS 79702 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FNL  
 NE/4 of NW/4 OF SECTION 8, T-21-E, R-29-E

5. Lease Designation and Serial No.

NM-0505

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

8910003260

8. Well Name and No.

BIG EDDY UNIT #73

9. API Well No.

30-015-22989

10. Field and Pool, or Exploratory Area

Golden Lane (Morrow G)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Return to Production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Big Eddy Unit #73 has additional production potential as evidenced by shut-in tubing pressure of approximately 3500 psi, which bleeds to zero in a few minutes, only to built up to 3500 psi very quickly. This suggests the Morrow sand in this well may benefit from fracture stimulation. It is anticipated this work will be completed by January 1, 1995.

CERTIFIED #P 237 023 592 - GEG:PGO

14. I hereby certify that the foregoing is true and correct

Signed

*Keith E. Bucy*

K.E. BUCY

Title DIVISION PRODUCTION SUPT.

Date

4/7/94

(This space for Federal or State office use)

Approved by

(OPIG. SGO.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

4/25/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side