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GAS WELL
Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test 5 hrs. C.A.O.F. 14,374 Casing Pressure (Shut-in) Tubing Pressure (Shut-in)

Choke Size 16/64",17/64", 20/64",22/64" & 24/64" Testing Method (pitot, back pr.) Back Press. 3555#

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Region Operations Manager (Title) April 10, 1980

(Date)

OIL CONSERVATION COMMISSION

APPROVED ___ TITLE ...

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.