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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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OCT 4 1980

O.C.D.
ARTESIA, OFFICE

Operator Cities Service Company	
Address Box 1919 Midland, TX 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name GOVERNMENT S	Well No. 2	Pool Name, including Formation Winchester Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-9819
Location Unit Letter 0 ; 660 Feet From The South Line and 1980 Feet From The East Line of Section 3 Township 20S Range 28E , NMPM, Eddy				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Cities Service Company	P.O. Box 300 - Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		NO Yes 9-6-80

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1/21/80	Date Compl. Ready to Prod. 3/27/80	Total Depth 11,329'	P.B.T.D. 11,276'					
Elevations (DF, RKB, RT, GR, etc.) 3271' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,124'	Tubing Depth 11,100'					
Perforations 2 0.50" holes/ft. From 11,214 - 11,217' and 11,230' - 11,237' (Total of 24 holes)			Depth Casing Shoe 11,320'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13-3/8"	400'	1750 sacks					
12 1/4"	8-5/8"	3,030'	1850 sacks					
7-7/8"	5 1/2"	11,320'	850 sacks					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

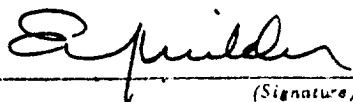
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D C.A.O.F. 14,374	Length of Test 5 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Press.	Tubing Pressure (Shut-in) 3555#	Casing Pressure (Shut-in)	Choke Size 16, 16, 20, 22, & 24/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.




Region Operations Mgr.

9/2/80

OIL CONSERVATION COMMISSION

APPROVED OCT 17 1980

BY 
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.