┢	·							$(14)^{r}$
Schenk 5 Copies Appropriate Distaint Office DISTRICT 1	Energy,	State of 1 Minerals and Na	iew Mexico tural Resources	Deputine	mt RE	CEIVED	Form C Review	1-1-00 V
.O. Box 1980, Hobbs, NM \$8240	OILO	CONSERV	ATION DI	VISIO	N NOV	4 1991	at Both	ne of Page
O. Drawer DD, Asteria, NM \$210	_	P.O. E	lox 2088			- 1001	l	
NSTRECT III 000 Rio Binaos Rd., Aztoc, NM \$741	0	anta Fe, New M			ARTE	D. C. D. SIA OFFICE		
•	REQUEST F	OR ALLOWA			ZATION			
Openar OXY USA Inc.						API No. 30-	015-229	
P.O. Box 502		TX. 7971)		<u> </u>			
Reseau(s) for Filing (Check proper box			X Other	Please copia	ia)			
New Well 3		Dry Gas	Nam	e_Chang	•			
Change in Operator					<u> </u>			
change of operator give name								
L DESCRIPTION OF WEL	L AND LEASE							······
Government S	Well No. 2		ing Formatice er Morrow			of Loans Federal Mc Sek		nes No.
ocation								
Unit Letter0	;660	_ Fost From The	South Line a	d 1980	<u>0 </u>	et From The _	East	line
Section 3 Towns	hip 20S	Range	28E .NMP	ML	F	Eddy		County
I. DESIGNATION OF TRA	NSPOPTED OF O	TT A NID NA TT					····· <u>·</u>	
hans of Anthonized Transporter of Oil	or Coade		Address (Give ad				m is to be se	nt)
Scurlock Permian Co.		P.O. Box		251-118	-			
Trident NGL, Inc.		Address (Give address to which approved P.O. Box 27570 Housto						
well produces oil or liquids, re location of tanks.	Unit Sec.		ls gas actually co	anected?	When	7		
this production is commingled with the	0 3	20S 28E	Yes	<u> </u>				
V. COMPLETION DATA					· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion	Oil Well 1 - (X)	Gas Well	New Well W	orizover	Doepea	Plug Back S	Same Res'v	Diff Res'v
we Spudded	Date Compi. Ready to	o Prod.	Total Depth	I		P.B.T.D.		1
evations (DF, RKB, RT, GR, etc.)	Name of Producing Fe	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
						Depth Casing	Shoe	
			AND CEMENTING RECORD)	······································		
HOLE SIZE	CASING & TL	JBING SIZE	DE	PTH SET		SACKS CEMENT		INT
·····								
TEST DATA AND REQUE			i	· · ·		l		
IL WELL (Test must be after the First New Oil Rus To Tank	recovery of total volume Date of Test	of load oil and must	be equal to or exc Producing Metho				full 24 hour	3.)
			I rounding wround	1 (1°104), pari	y, gus 191, e	K.)		
agth of Test	Tubing Pressure		Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.		Water - Bbia.			Gas- MCF		
AS WELL	<u> </u>		<u> </u>			1		
tual Prod. Test - MCF/D	Length of Test		Bbia. Condensate	MMCF		Gravity of Co	adensate	
ting Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Caring Drarging (Chief in)			Choke Size		
	round Licenic (2011-11)		Casing Pressure (Shut-in)			CIVE SIZE		
L OPERATOR CERTIFIC	LATE CT COMP	LIANCE						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.			Date Approved					
V. 100								
Signature			Ву					
David Stewart Primed Name	Production A	Title						
10/31/91	015-605 5	•••	Title	· · · · · · · · · · · · · · · · · · ·				

D-4.		
Date	Telephone No.	
	•	
The second s		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 A) Senamic Form C-104 must be filed for each pool in multiply completed wells.

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