Submit 5 Copies Appropriate District Office DISTRICT I P.C. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

TO TRANSPORT OIL AND NATURAL GAS

State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088	Form C-104 Form C-104 JUL 1 4 10 See Instructions at Bottom of Page C. L. D.	
REQUEST FOR ALLOWABLE AND AUTHORIZATION		

OXY USA Inc.								30-015	5-22°	799
Address P.O. Box 50250	Mid	land,	TX.	79710	. —-					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead	_	Transpo Dry Ga Conden	. 🔯	Tric	dent NGL	sold th	e Burton	Flats	Gas
change of operator give name ad address or previous operator						 				
L DESCRIPTION OF WELL A	AND LEAS	SE						4.	1	ase Na
Lesso Name Government 5		Well No.	Pool N	nche	ng Formation 5+ev	Morro		of Lease Federal or Fee		<u>m9818</u>
Location Unit Letter	: <u>66</u>	<u>o_</u>	Feet Pr	om The S	outh Lin	ne and		et From The	Fast	Line
Section 3 Township	20	<u>s</u>	Range	28	3E .N	MPM,	Ed	94	<u>,</u>	County
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Sour look Pormian Corp.		OF OI or Conden	L AN	D NATU	Address (Gir		• •	copy of this form		ni)
Scurlock Permian Corp. Name of Authorized Transporter of Casinghead Gas or Dry Gas X Amoco Production Co.				P.O. Box 1183 Houston, TX. 77210 Address (Give address to which approved copy of this form is to be sent) P.O. Box 21198 Tulsa, OK. 74121					nt)	
If well produces oil or liquids, give location of tanks.	Umit :	Sec. 	Twp 20	Rge. 28	Yes	ly connected?	When	. 7		
f this production is commingled with that fi V. COMPLETION DATA	rom any other						1 2		D\h-	DOM BANK
Designate Type of Completion -	· (X)	Oil Well	(Gas Well	New Well	Workover	Deepea	Plug Back S	ame Kes v	Diff Res'v
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	L				<u> </u>			Depth Casing	Shoe	
	T	JBING,	CASI	NG AND	CEMENTI	ING RECOR	ED .			
HOLE SIZE			SIZE	DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOW	ABLE	oil and must	be equal to o	r exceed too all	owable for thi	is depth or be for	full 24 hou	rs.)
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		0)		Producing M	lethod (Flow, p	ump, gas lift, e	etc.)		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL	l,			·						
Actual Prod. Test - MCF/D	Length of T	est			Bbis. Conde	nsate/MMCF		Gravity of Co	adensate	
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regular Division have been complied with and to is true and complete to the best of my ke	ations of the (that the inform mowledge and	Dil Conser nation give	vation					ATION D	•)N

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

David Stewart

Printed Name

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-685-5717

Prod. Acct.

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.