

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-101
Effective 1-1-65

RECEIVED

OCT - 5 1981

O. C. D.

ARTESIA, N.M.

Operator

Maralo, Inc. /

Address

P. O. Box 832, Midland, Texas 79702 0832

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☒

Oil ☐

Dry Gas ☐

Change in Ownership ☐

Casinghead Gas ☐

Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED
UNLESS EXCEPTION TO
IS OBTAINED

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
N. W. Indian Basin Comm	1	Wildcat Abo	State, Federal or Free State
Location			
Unit Letter K ; 2310 Feet From The South Line and 2450 Feet From The West			
Line of Section 2 , Township 21-S Range 22-E , NEPM, Eddy			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Basin, Inc.	P. O. Box 2297, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	2	21	22	-	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr.	Drill
	X					X		X
Date Spudded 9-16-79	Date Compl. Ready to Prod. 8-25-81	Total Depth 9302'	P.B.T.D. 4400'					
Pool Wildcat Abo	Name of Producing Formation Abo	Top Oil/Gas Pay 4254'	Tubing Depth 4244'					
Perforations 1/2" JSPF @ 4254; 4256; 4258; 4260; 4266; 4268; 4276; 4282; 4284; 4286; & 4288' (11 holes)			Depth Casing Shoe 9302'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	405'	500 sx					
12 1/4"	8 5/8"	1400'	1000 sx					
7 7/8"	5 1/2"	9302	2200 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 1 bbl for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-4-81	Date of Test 9-20-81	Producing Method (Flow, pump, gas lift, etc.) 2" x 1 1/2" x 12' pump
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -
Actual Prod. During Test	Oil-Bbls. 31	Water-Bbls. 75
		Choke Size -
		Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda Coffman
(Signature)

Production Clerk

(Title)

9-29-81

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1103.
If this is a request for allowable for a newly drilled or d
well, this form must be accompanied by a tabulation of the d
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely fo
able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of
well name or number, or transporter, or other such change of co