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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 14 1979

O. C. C.
ARTEBIA, OFFICE

30-005-23003

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3534-2
7. Unit Agreement Name
8. Farm or Lease Name N.W. Indian Basin Comm.
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		2. Name of Operator Maralo, Inc. ✓	3. Address of Operator P. O. Box 832, Midland, Texas 79702	4. Location of Well UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE AND 2450 FEET FROM THE West LINE OF SEC. 2 TWP. 21-S RGE. 22-E NMPM	19. Proposed Depth 9400'	19A. Formation Morrow	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4149.4		21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Pending, Wendo Dry Co. Pg. #1		22. Approx. Date Work will start Sept. 15, 1979	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	555'	500	Circ. cement
11"	8 5/8"	24#	1400'	2500	Circ. cement
7 7/8"	5 1/2"	17# & 15.5#	9400'	400	Est. T/C 5700

Gas is not dedicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 12-14-79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Troy A. Hunt Title Drilling Superintendent Date September 13, 1979
(This space for State Use)

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE SEP 14 1979
CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" & 8 5/8" casing

Notify District Office of completion
time to allow for cement to set
the 8 5/8" casing

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Maralo, Inc.			Lease Northwest Indian Basin Comm. #1		Well No. 1
Unit Letter K	Section 2	Township 21 South	Range 22 East	County Eddy	
Actual Footage Location of Well: 2310 feet from the South line and 2450 feet from the West line					
Ground Level Elev. 4149.4	Producing Formation Morrow		Pool Wildcat	Dedicated Acreage: 5/2 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

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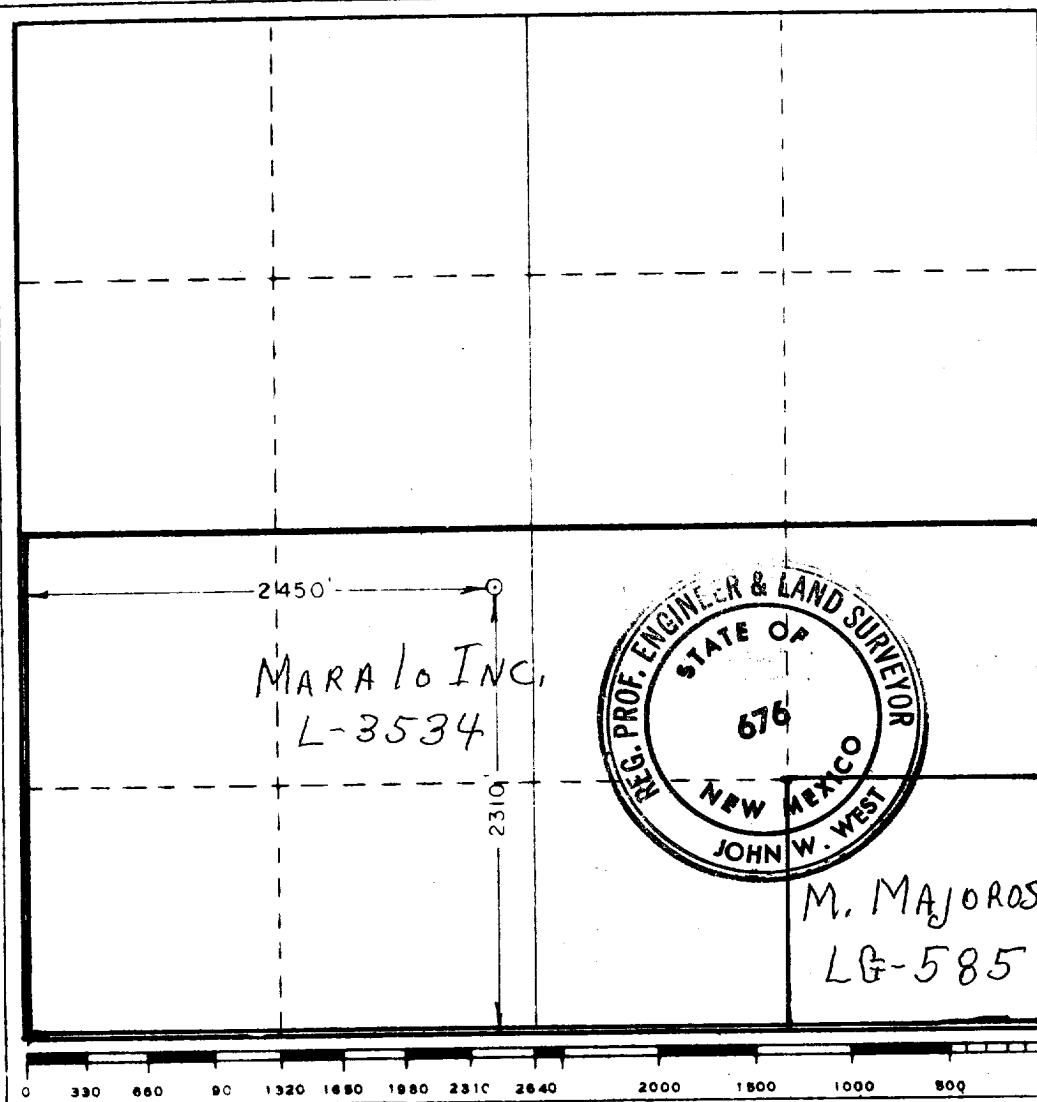
SEP 14 1979

**O. C. C.
ARTESIA, OFFICE**

☒ Yes ☐ No If answer is "yes," type of consolidation Comm.

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Leroy A. Hunt*
Position _____
Drilling Superintendent
Company
Maralo, Inc.

Date
September 11, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

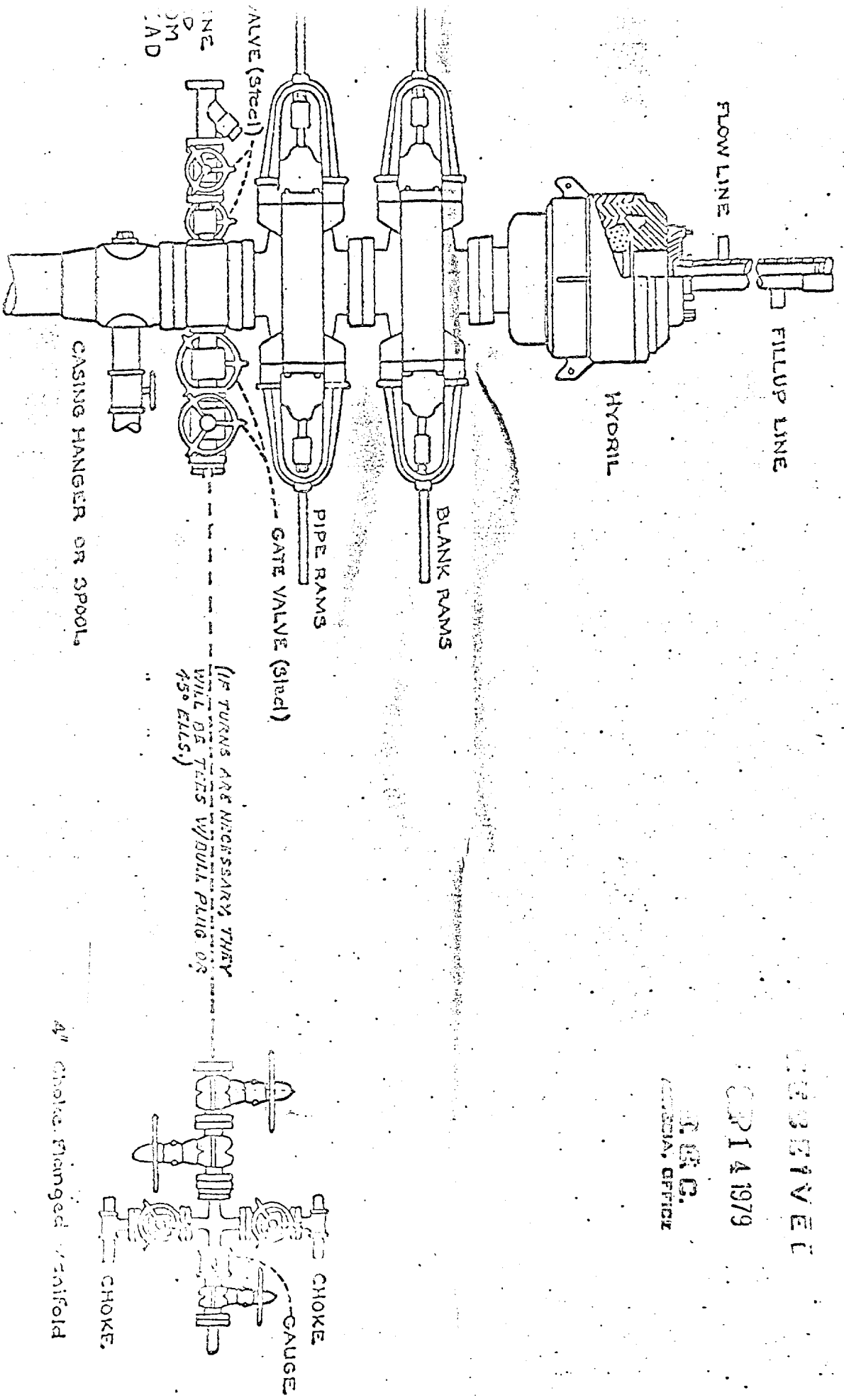
Date Surveyed
Sept. 6, 1979

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **John W. West 676**
Ronald J. Eidson 3239

BLOWOUT PREVENTER



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SEP 14 1979

J. B. G.
SPECIAL OFFICE



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

September 12, 1979

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2431

Maralo Inc.
P. O. Box 832
Midland, Texas 79701

Attention: R. A. Lowery

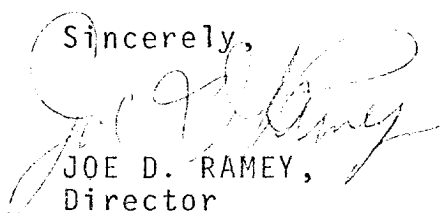
Administrative Order NSL-1076

Gentlemen:

Reference is made to your application for a non-standard location for your Northwest Indian Basin Unit State No. 1 to be located 2310 feet from the South line and 2450 feet from the West line of Section 2, Township 21 South, Range 22 East, NMPM, West Indian Basin Morrow (Gas) Field Extension, Eddy County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Sincerely,


JOE D. RAMEY,
Director

JDR/DSN/dr

cc: Oil Conservation Division - Artesia
Oil & Gas Engineering Committee - Hobbs
Oil & Gas Division - State Land Office - Santa Fe