

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3534-2	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE AND USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Maralo, Inc. ✓		
Address of Operator P. O. Box 832, Midland, Texas 79702 0832		
Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 2450 FEET FROM West 2 21-S 22-E THE LINE, SECTION TOWNSHIP RANGE NMPM.		

AUG 26 1981

O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name N.W. Indian Basin Comm.
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
4149.4 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Plug back & Prod. Test Abo Reef <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-4-81 Went in hole w/CIBP on wireline & set @ 4400'. Went in hole w/144 jts. 2 3/8" tbgs. to 4354' & circulated hole w/2% KCl wtr. Pulled 1 jt. & spotted 200 gals. 15% MCA. Pulled out of hole. Perf'd w/4" gun 1 - 1/2" JSPF @ 4201; 4211; 4215; 4226; 4228; 4230; 4254; 4256; 4258; 4260; 4266; 4268; 4276; 4282; 4284; 4286; 4288; 4298; 4300; 4308; 4310; 4326; and 4328' (total 23 holes) Acidized w/4000 gals. 15% NEA w/3 ball sealers per 5 bbls. - 33 balls - good ball action w/24 balls on formation. Balled off w/30 balls on formation.

6-17-81 Installed BOP. Went in hole w/5 1/2" x 17# cement retainer. Set @ 4316' on wireline. Went in hole w/stinger on 142 jts. 2 3/8" tbgs. Stung into cement retainer. Loaded csg & tbgs. w/KCL water. Started ppg water - had communication @ 200 psi tbgs. pressure. Squeezed w/50 sx LoLoss cement w/.5 of 1% Halad 9. At 1100 psi tbgs. pressure & 750 psi csg. pressure ppd 2 BPM. Pld. out of hole w/20 jts. Circ. to clear tbgs. Pld. out of hole. Job complete @ 11:00 a.m.

6-18-81 Ran in hole w/4 3/4" bit & 2 - 3 1/2" drill collars + 140 jts. 2 3/8" tbgs. Drld. soft cement from 4170' to 4300'. Pressured to 1900 psi. Lost 30 psi in 15 mins. Pld. out of hole. Laid down drill collars. Went in hole w/136 jts. 2 3/8" tbgs. - open ended.

6-19-81 Finished going in hole w/142 jts. 2 3/8" tbgs. Tagged TD @ 4300' (KB). Circ. hole w/2% KCl water. Pld. out of hole. Perf'd w/4" csg. gun - 1 half inch JSPF @ 4254; 4256; 4258; 4260; 4266'; 4268; 4276; 4282; 4284; 4286; & 4288' (11 holes)

6-20-81 Spotted acid across perms 4288' to 4254. Pld. up & laid down 3 jts. & set packer @ 4185' on 138 jts. tbgs. Installed wellhead. Pressured to 400 psi on csg. Acidized w/2000 gals 15% NEA. Dropped 2 ball sealers each 4 bbls. acid. (CONTINUED ON ATTACHED SHEET)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY <u>Brenda Coffman</u>	TITLE <u>Production Clerk</u>	DATE <u>8-25-81</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 11 1981</u>
EDITIONS OF APPROVAL, IF ANY:		