

| | | |
|------------------------|---|---|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| INTA FE | 1 | |
| LE | | ✓ |
| S.G.S. | | |
| AND OFFICE | | |
| PERATOR | | |

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
AUG 21 1982
O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | | |
|---|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | | 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| | | 5. State Oil & Gas Lease No. L-3534-2 |
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name |
| Name of Operator Maralo, Inc. ✓ | | 8. Farm or Lease Name N.W. Indian Basin Comm. |
| Address of Operator P. O. Box 832, Midland, Texas 79702 0832 | | 9. Well No. 1 |
| Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 2450 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 21-S RANGE 22-E N.M.P.M. | | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4149.4 GL | | 12. County Eddy |

| | |
|--|---|
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| WELL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. Notify NMOCC Director and USGS Engineer to permit their witness of operations.
RUPU. Displace fluid in hole w/9.5#/gal or heavier mud laden fluid.
2. Set CIBP @ 4200' with 35' cement on top.
3. Place 25 sack cement plug from 1450' to 1350'.
4. Place 25 sack cement plug from 450' to 350'.
5. Place 15 sack cement plug at surface.
6. Clean up location commensurate with area. Secure surface operator (rancher) approval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Brenda Callman TITLE Agent DATE 8-26-82

PROVED BY Mark Walker TITLE OIL AND GAS INSPECTOR
Notify N.M.O.C.C. in sufficient time to witness DATE AUG 30 1982
CONDITIONS OF APPROVAL, IF ANY: Plugging